

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO. <b>30-025-32512</b>
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-1713</b>
7. Lease Name or Unit Agreement Name <b>WARN ST. A/C 3</b>
8. Well No. <b>10</b>
9. Pool name or Wildcat <b>WILDCAT/BLINEBRY</b> 96373

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____	
2. Name of Operator <b>Marathon Oil Company</b>	
3. Address of Operator <b>P.O. Box 552, Midland, TX 79702</b>	

4. Well Location Unit Letter <b>H</b> : <b>2150</b> Feet From The <b>NORTH</b> Line and <b>500</b> Feet From The <b>EAST</b> Line				
Section <b>33</b> Township <b>17-5</b> Range <b>35-E</b> NMPM <b>LEA</b> County _____				
10. Date Spudded <b>4-6-95</b>	11. Date T.D. Reached	12. Date Compl.(Ready to Prod.) <b>4-23-95</b>	13. Elevations(DF & RKB, RT, GR, etc.) <b>GL:3938</b>	14. Elev. Casinghead
15. Total Depth <b>8434</b>	16. Plug Back T.D. <b>7240</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <b>ALL</b>	19. Producing Interval(s), of this completion - Top, Bottom, Name <b>6684-7196 BLINEBRY</b>
21. Type Electric and Other Logs Run <b>NONE</b>				20. Was Directional Survey Made
22. Was Well Cored				

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>NO CHANGE</b>	<b>SEE ORIGINAL</b>	<b>COMPLETION</b>	<b>REPORT</b>		

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 7/8"</b>	<b>7204</b>	<b>NONE</b>

26. Perforation record (interval, size, and number) <b>6684 - 7496, .5" SELECTIVLY W/2 JSPF CIBP @ 7240</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>6684-7496</b>	<b>500 GAL 1590 &amp; 50,000 SCF N2</b>
	<b>6971-7196</b>	<b>20,454 GAL 15% HCL</b>
	<b>6684-6897</b>	<b>10,374 GAL 15% HCL</b>

PRODUCTION							
28. Date First Production <b>4-23-95</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>1 3/4" INSERT PUMP</b>				Well Status (Prod. or Shut-in) <b>PROD</b>	
Date of Test <b>4/28/95</b>	Hours Tested <b>24</b>	Choke Size <b>NA</b>	Prod'n For Test Period	Oil - Bbl. <b>102</b>	Gas - MCF <b>78</b>	Water - Bbl. <b>103</b>	Gas - Oil Ratio <b>765</b>
Flow Tubing Press. <b>PUMP</b>	Casing Pressure <b>28</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>102</b>	Gas - MCF <b>78</b>	Water - Bbl. <b>103</b>	Oil Gravity - API (Corr.) <b>35.6</b>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>						Test Witnessed By <b>J. L. PATTERSON</b>	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <b>Thomas M Price</b>	Printed Name <b>Thomas M. Price</b>	Title <b>AET</b>	Date <b>5-3-95</b>

RECEIVED

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