

RECOMPLETION PROCEDURE  
WARN STATE A/C 3 NO. 10  
Vacuum Field  
Lea County, New Mexico  
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26. RIH and retrieve RBP and set @ 6,934'. PUH 5' w/packer and pressure test RBP to 1,000 psig. PUH and set packer @ 6,600'. If interval 6,971'-7,196' is oil productive frac perfs 6,684'-6,897' per service company recommendation. If interval 6,971'-7,196' is wet swab test perfs 6,684'-6,897' to determine productive capabilities of interval. If interval is wet retrieve RBP and POOH. If interval is oil frac per service company recommendations.
27. Retrieve RBP and set below lowermost productive interval. PUH 5' w/packer and pressure test RBP to 1,000 psig. PUH w/packer and set above uppermost productive interval. Swab test well to clean up load and to size production equipment. Retrieve RBP and POOH.
28. IF a CIBP is to be set, dump bail 50' of cement on top of CIBP @ 7,750'. Set a CIBP where necessary to isolate non-productive Blinebry.
29. RIH w/mud anchor, perforated sub, SN, 2-7/8" tubing, 5-1/2" tubing anchor and 2-7/8" tubing.
30. Set tubing anchor above 6,684'.
31. Remove BOP and install wellhead.
32. RIH w/gas anchor, pump and rods.
33. Load tubing w/2% KCl water and pressure test tubing to 500 psig.
34. Place well on pump.

*SCL* 3/1/95

*W. J. ...* 3/7/95