

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32512
5. Indicate Type Of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1713

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name WARN ST A/C 3
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator Marathon Oil Company	8. Well No. 10
3. Address of Operator P.O. Box 552, Midland, TX 79702	9. Pool name or Wildcat WILDCAT/DRINKARD

4. Well Location Unit Letter H : 2150 Feet From The NORTH Line and 500 Feet From The EAST Line Section 33 Township 17-S Range 35-E NMPM LEA County
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10. Date Spudded 5-28-94	11. Date T.D. Reached 6-14-94	12. Date Compl.(Ready to Prod.) 7-11-94	13. Elevations(DF & RKB, RT, GR, etc.) GL:3938	14. Elev. Casinghead KB:3953
15. Total Depth 8435	16. Plug Back T.D. 8185	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By ALL	19. Producing Interval(s), of this completion - Top, Bottom, Name 7764-8128 DRINKARD
21. Type Electric and Other Logs Run DLL/MSFL/LSS/GR/NGT/LDT/CNL/CAL/CBIL/MI/CAST				20. Was Directional Survey Made NO
22. Was Well Cored NO				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	1452	14 3/4"	900 SX CIRC 200 SX	
8 5/8"	32	3022	11"	775 CIRC 106 SX	
5 1/2"	17	8434	7 7/8"	1460 SX CIRC 290 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8134	NONE

26. Perforation record (interval, size, and number) 8190-8296 (118 .45" HOLES) 7954-8128 (228 .45" HOLES) 7764-7894 (180 .45" HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8190-8296	2500 GAL 15% HCL CBP @ 8185
	7954-8128	34500 GAL 15 % HCL
	7764-7894	28000 GAL 15 % HCL

28. PRODUCTION							
Date First Production 7-11-94		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP 1 3/4"				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 7-17-94	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 79	Gas - MCF 87	Water - Bbl. 36	Gas - Oil Ratio 1101
Flow Tubing Press. NA	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 79	Gas - MCF 87	Water - Bbl. 36	Oil Gravity - API (Corr.) 33.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By RD GADDIS
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30. List Attachments LOGS INC SURVEY
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Thomas M. Price Printed Name Thomas M. Price Title Adv. Eng. Tech Date 7-19-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1580
T. Salt 1698
B. Salt 2767
T. Yates 2879
T. 7 Rivers 2968
T. Queen 3734
T. Grayburg 4042
T. San Andres 4384
T. Glorieta 5896
T. Paddock 6059
T. Blinberry 6542
T. Tubb 7745
T. Drinkard 7894
T. Abo 8347
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzie
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 4384 to 4945
No. 2, from 5896 to 6228
No. 3, from 7765 to 8305
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf	1580	1580	Redbeds	4384	5896	1512	Dolomite
1580	1698	138	Anhydrite	5896	6059	163	Sandstone
1698	2767	1069	Anhydrite and Salt	6059	7745	1686	Dolomite
2767	2879	112	Anhydrite	7745	7894	149	Sandstone and Dolomite
2879	2968	89	Sandstone	7894	8347	453	Dolomite
2968	3734	766	Carbonates and Shales	8347	TD	88	Shale and Dolomite
3734	4042	308	Sandstone and Dolomite				
4042	4384	342	Dolomite				