

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-32512</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-1713</b>
7. Lease Name or Unit Agreement Name <b>Warn St. A/C 3</b>
8. Well No. <b>10</b>
9. Pool name or Wildcat <b>Wildcat (Drinkard)</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator <b>Marathon Oil Company</b>
3. Address of Operator <b>P.O. Box 552, Midland, TX 79702</b>
4. Well Location Unit Letter <b>H</b> : <b>2150</b> Feet From The <b>North</b> Line and <b>500</b> Feet From The <b>East</b> Line Section <b>33</b> Township <b>17-S</b> Range <b>35-E</b> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>GL:3938 KB:3953</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <b>New Well Completion</b> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Co. recently completed this well as per the history summarized below.  
6-22-94: MIFU PU. Installed and tested BOP. Drilled out DV tool and C/O to 8343'. Perfed  
8190-95, 8203-07, 8210-12, 8215-20, 8223-36, 8259-76, 8283-96, W/2JSPF (118 holes).  
Acidized 8190-8296 W/2500 gallons 15% HCL. Swabbed 328 Bbl water W/2% oil cut.  
Set CIBP @ 8185'. Perfed 7954-87, 7992-97, 8000-06, 8009-11, 8016-22, 8030-36, 8040-48, 8051-55,  
8060-66, 8068-75, 8081-87, 8091-8106, 8108-12, 8122-28, W/2JSPF.(228 holes). Acidized 7954-8128  
W/34500 Gallons 15% HCL. Flowed and swabbed back. Perfed 7764-90, 7794-7800, 7803-05 7807-14,  
7820-23, 7826-32, 7834-36, 7838-48, 7851-53, 7857-65, 7873-75, 7878-94, W/2JSPF.  
(180 holes). Acidized 7764-7894 W/28000 Gallons, 15% HCL. Flowed and swabbed back. POOH  
work string, PKR, and RBP. RH W/2 7/8" Tbg, TAC & SN. SN landed @ 8134'. ND BOP NU Tree.  
Installed rod and 1 3/4" pump. Set Pumping unit. Turned to test. RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE Advanced Engineering Tech. DATE 7-19-94  
TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915-682-1626

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

JUL 26 1994

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: