

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-32547
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1576
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT 3229
8. Well No.	390
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3961' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter K : 1720 Feet From The SOUTH Line and 1700 Feet From The WEST Line
5. Section 32 Township 17S Range 35E NMPM LEA County	6. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3961' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

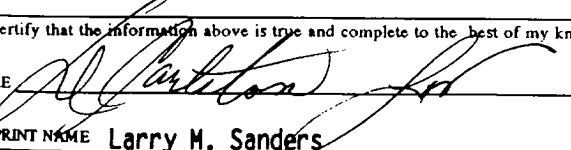
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CO. PRESS TST. ADD NEW PERFS. ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/03/99 MIRU DDU, PHP STK, BK OFF RODS, COOH, NU BOP & PAN, START STRIP RODS & TBG
05/04/99 STRIP OUT TBG/RODS, LEFT 19 JTS TBG BELOW CAVINS, TAG FILL @ 5350' GIH W/CSG SCRPR T/4693'.
05/05/99 COOH W/CSG SCRPR GIH W/PKR TST TBG, SET PKR @ 4289' RD TBG TSTRS MIRU JSI, GIH W/PRESS BOMBS.
05/06/99 JSI PULLED BOMBS, COOH W/PKR MIRU HES PERF 4490-4610' 110' 220 SHOTS, RDMO HES SET PKR @ 4289'.
05/07/99 MIRU HES SPOT 200 GAL 15% FERCK HCL ACID OVER PERFS 4490-4610', SET PKR @ 4475', FISH SPOT
CONTROL VLV, PHP 4000 GAL ACID, DROP 330 BALL SEALERS, FLUSH W/29 BBL WTR, MAX PSI 1550 AVG
725, AVG RATE 4.9 BPM ISIP 897 5 MIN 298 10 MIN 85, COMMUNICATED, PHP 70 BBL DWN BK SIDE,
RESET PKR 4289', RDMO HES, RU SWAB, FL START 1000' SWAB DWN T/3000', REC 118 BBL WTR.
05/08 & 05/09/99 - CREW OFF

CONTINUED ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Senior Regulation Analyst DATE 07/14/99
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 21 1999
CONDITIONS OF APPROVAL, IF ANY:

EVGSAU #3229-390

CONTINUED

05/10/99 OPEN UP, TBG 190 PSI, FL START 1000' SWAB DWN T/1800', REC 26 BBL WTR, MIRU HES T/ACIDIZE PERFS 4312-4464', 4490-4610' W/10,000 GAL FERCK 15% HCL ACID, 1 PMP 2500 GAL ACID, 2 DROP 1000# RK SALT & 1000# 100 MESH SALT F/BLK, 3 2500 GAL ACID, 4 1000# EA SALT, 5 2500 GAL ACID, 6 1000# EA SALT, 7 2500 GAL ACID, 8 34 BBL WTR, ISIP 1811 PSI 5 MIN 1524 PSI 10 MIN 1351 PSI 15 MIN 1233 PSI AVG RATE 5.3 BPM AVG PSI 1503 MAX 2385 PSI TOT LD 411 BBL, RDMO HES, SI 1 HR, OPEN UP TBG 650 PSI, FLOW & SWAB 223 BBL.

05/11/99 OPEN UP, TBG PSI 220, FL START 1200' SWAB DWN T/2800', REC 183 BBL WTR, LD REC RD SWAB, COOH W/PKR, GIH W/PROD TBG.

05/12/99 ND BOP, GIH W/PMP & RODS, HANG ON, RDMO DDU, TEMP DROP F/REPORT

05/13/99 PMPG, TST 7-2-99: 68.9 BO 267.4 BW 361 MCF GAS
TST 7-4-99: 69.1 BO 242 BW 270.1 MCF GAS
TST 7-8-99: 58.1 BO 198.1 BW 214 MCF GAS
FL 4391', GAS FREE FLUID 113' COMPLETE DROP F/REPORT