

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32547
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1576
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT
8. Well No.	390
9. Pool name or Wildcat	VACUUM GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>K</u> : <u>1720</u> Feet From The <u>SOUTH</u> Line and <u>1700</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3961' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: FRACTURE & STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/06/95 MIRU DA&S WELL DDU #11, COOH W/RODS & PUMP, NU BOP & PAN, TALLY TBG OUT OF HOLE, TRIP SANDPUMP, TAG AT 6345'M SISD.  
11/07/95 TRIP IN W/CSG SCRAPER TO 4545', COOH, MIRU, ROTARY WIRELINE, MIX & DUMP 4 SKS, CEMENT ON CIBP AT 6341', RDMO ROTARY, MIRU CARDINAL SURVEY, RUN BASE LOG FROM 4800', TO 3500', RDMO CARDINAL MIRU TBG TESTERS, TEST IN HOLE W/PKR AND TBG, RDMO TESTERS SET PKR AT 4197', LOAD & TEST TO 500#, OK, MIRU HES, TEST LINES, PUMP 2000 GALS 15% FERCHECK ACID & 32 BBLS WATER, ISIP. 5-MIN 634#, 10-MIN 223#, 15-MIN 0#, MAX PRESS 2429#, AVG RATE 4.95 BPM, SI, RDMO HES, SD.  
(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas TITLE SR. REGULATORY ANALYST DATE 11/09/95

TYPE OR PRINT NAME M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 24 1996

TC

EVGSAU 3229-390 CONTINUED

11/08/95 OPEN UP WELL, RD SWAB, PKR, COOH, MIRU HES,  
FRAC WELL , 15000 GLS PAD, RAMP OTTAWA 16/30 SAND,  
FROM 2# PPG TO 8# PPG IN 10000 GALS, SI RDMO HES,  
HOOK UP TO FLOW BACK TO FRAC TANK, OPEN UP  
LEAVE OPEN OVER NIGHT.

11/09/95 ND, TRIP SAND PUMP, TAG AT 3726', MIRU  
DAVIS TOO, REV UNIT, GIH W/BIT, CLEANOUT FROM  
3726' TO 4178', PUH TWO STANDS, SISD.

11/10/95 CLEANOUT SAND FROM 4178' TO +/- 4500', CIRC, CLEAN  
PULL UP ABOVE PERFS, SISD.

11/12/95 & 11/13/95 CREW OFF 24 HOURS.

11/12/95 CLEAN OUT SAND FROM 6200', CIRC. CLEAN, COOH LD  
TBG, LD COLLARS, GIH W/PKR, LEAVE PKR SWINGING  
SISD.

11/13/95 MIRU CARDINAL SURVEY & LOG, RDMO CARDINAL, GIH  
W/ TBG, SET PKR, RU SWAB, OPEN UP WELL, FL @ 2000',  
RECOVER 115 BBLS, SISD.

11/14/95 OPEN UP WELL, RECOVER 140 BBLS W/50% OIL CUT & FL  
AT 3700', SISD.

11/15/95 OPEN UP WELL, PUMP WATER TO KILL WELL, COOH  
W/PKR, GIH W/ MUD ANCHOR, ND PAN UP BOP, FLANGE  
UP WELLHEAD, GIH W/PUMP & RODS, HANG ON, SISD.

11/16/95 OPEN UP WELL, PUMP WATER TO KILL WELL, COOH  
W/PKR, GIH W/ 10 JTS MUD ANCHOR, ND PAN & BOP,  
FLANGE UP WEEL HEAD, GIH W/PUMP & RODSM HANG  
ON, SISD.

11/17/95 RDMO DDU, PUMP 23 HRS, NO TEST.

11/18/95 PUMP 24 HRS, NO TEST.

11/19/95 PUMP 24 HRS, NO TEST.

11/20/95 PUMP 24 HRS, TEST, 103 BOPD, 138 BWPD, 98.9 MCF, 63.7%  
CO2.

11/21/95 PUMP 24 HRS, TEST, 47 BOPD, 98 BWPD, 60 MCF, 65.1%  
CO2.

11/22/95 PUMP 24 HRS, TEST 103 BOPD, 138 BWPD, 99 MCFD, 63%  
CO2. COMPLETE DROP FROM REPORT.

PERFORATED INTERVAL IS:  
4312' - 4464' 2 SPF, 206 SHOTS  
(CORRECTED REPORT)

