Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32547

5. Indicate Type Of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-1576

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [X] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT

2. Name of Operator: Phillips Petroleum Company

8. Well No. 390

3. Address of Operator: 4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat: VACUUM GB/SA

4. Well Location
Unit Letter K : 1720 Feet From The SOUTH Line and 1700 Feet From The WEST Line

Section 32 Township 17-S Range 35-E NMPM LEA County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl.(Ready to Prod.)	13. Elevations(DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
06/27/94	07/13/94	12/16/94	3961' GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
8150'	6321'			0'-TD	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 4312'-4464' (SAN ANDRES)

20. Was Directional Survey Made: NO

21. Type Electric and Other Logs Run: DLL/MSFL/LDT/DS/CNL/NGT; GR/CAL/CNL

22. Was Well Cored: NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1538'	12-1/4"	760 SXS 'C'	
5-1/2"	15.5#	8150'	7-7/8"	1333 SXS 'H'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4100'	

26. Perforation record (interval, size, and number)
4312' - 4464' 2 SPF 206 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4464'-4408'	4500 GALS OF 15% FERCHECK
4366'-4312'	3600 GALS OF 15% FERCHECK
CIBP @6321'	

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12/20/94	PUMPING ELECTRIC	PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/22/94	24			94	36.1	83	384/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
						36.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.): GAS IS RE-INJECTED

Test Witnessed By: ROY HUSTEAD

30. List Attachments: LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [signature] Printed Name L. M. SANDERS Title SUPV. REGULATORY Date 01/05/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy 1502	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1630	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2805	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2805	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3133	T. Devonian	T. Menefee	T. Madison
T. Queen 3702	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4035	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4300	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5993	T. McKee	Base Greenhorn	T. Granite
T. Paddock 6100	T. Ellenburger	T. Dakota	T.
T. Blinebry NR	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4300 to 4675 No. 3, from ..... to .....

No. 2, from 6100 to 6190 No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1502	1502	SAND SHALE				
1502	1630	128	ANHYDRITE				
1630	2805	1175	SALT				
2805	3133	328	SHALE,SAND,ANHYDRITE,SAL				
3133	3702	569	ANHYDRITE,SHALE SAND				
3702	4035	333	SAND,ANHYDRITE SHALE				
4035	4300	265	DOLOMITE,SAND,SHALE				
4300	5993	1693	DOLOMITE				
5993	6100	107	SAND,DOLOMITE				
6100	6280	176	LIMESTONE				
6280	6321	81	DOLOMITE				