CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy inerals and Natural Resources Departmer

Form C-103 Revised 1-1-89

DISTRICT I	OIL CONSERVATI	ON DIVISION	
P. O. Box 1980, Hobbs, NM 88240			WELL API NO.
Santa Fe, New Mexico 86595		exico 86595	30-025-32595
DISTRICT II			5. Indicate Type of Lease
P. O. Drawer DD, Artesia, NM 88210			STATE X FEE
DISTRICT III			6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410			o. State On & Gas Lease No.
SUNDRY NOTE	CES AND REPORTS ON WEL	IC	
	POSALS TO DRILL OR TO DEEPEN		
•	OIR. USE "APPLICATION FOR PER		7. Lease Name or Unit Agreement Name
(FORM C	-101) FOR SUCH PROPOSALS)		
1. Type of Well: Oil Gas			TMBR "14" State
Oil Gas Well	OTHER		
2. Name of Operator	O TITLE		
•			8. Well No.
TMBR/Sharp Drilling, Inc. 3. Address of Operator			3
-			9. Pool name or Wildcat
P. O. Drawer 10970, Midland, TX 79702			Vacuum; Blinebry, NE
4. Well Location Unit Letter J: 160	10 E (E m 0-11		
Unit Letter J: 160	Feet From The South	Line and	1800 Feet From The East
Section 14	Township 17S Ran	ige 35E NM	IPM County Lea
	10. Elevation (Show wh		
	3927'	GR	<i>\(\(\(\(\(\(\(\(\(\(\(\(\(\(\(\(\(\(\(</i>
11. Check Ap NOTICE OF INTE	propriate Box to Indicate Na		
MOTICE OF INTE	INTION TO:	Si	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. PLUG AND ABANDON
PULL OR ALTER CASING	_	CASING TEST AND	
OTHER:			SCHIERT GOB
OTHER:		OTHER:	
12. Describe Proposed or Completed Operations	(Clearly state all pertinent details, and g	ive pertinent dates, including	g estimated date of starting any proposed
work) SEE RULE 1103.			
08/07/01 GIH w/4" selec	fire csg guns and perf 1 SP	F @ 7546', 48', 49', 5	53', 58', 59', 60', 65', 70', 71', 72', 75', 76',
03, 04 (15 nois	is). Acidize w/2000 gai 15% i	NEFE 2.5 BPM @ 44	00 psi. ISDP 3550 psi, 15 min 3050 psi.
08/08/01 Swab back loa	d water, no show of oil or ga	s.	
	_		
08/09/01 Set CIBP @ 750)0'. Perf 1 SPF @ 7203', 06',	07', 08', 22', 31', 42',	51', 60', 62', 68', 84', 98', 7345', 48', 54'
72', 80', 88', 98'	, 7410', 16', 25', 44', 47', 50', {	58' (27 holes). Acidi	ize w/2500 gal 15% NEFE w/ball sealers,
3.0 DI W at 400	9 psi. ISDP 3600 psi, 15 min	3130 psi.	
(See attachmer			
I hereby certify that the information above is true and	complete to the best of my knowledge and beli	ef.	
SIGNATURE CONTRACTOR	noli TITLE _	Production Manage	DATE 10/2/2001
TYPE OR PRINT NAME LONNIE A	rnold		теlерноме no. (915) 699-5050
(This space for State Use)			- MARIA MOINE NO. (313) 033-3030
APPROVED BY	t TITLE		DATE

TMBR/SHARP DRILLING, INC. TMBR "14" State No. 3 990' FSL & 1800' FEL Sec. 14, T-17S, R-35E Lea County, NM

12. Describe Proposed or Completed Operations

08/10/01 Swab back load.	Recovered load & saw a trace of oil.
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08/14/01 Released pkr. POH w/tbg and pkr. Dump 35' cmt on CIBP set @ 7500'. Set CIBP @ 7335'. Perf 1 SPF @ 6803', 06', 22', 27', 35', 50', 57', 61', 62', 72', 6878', 80', 83', 85', 96', 6910', 14', 19', 27', 30', 48', 59', 71', 93', 7008', 10', 21', 25', 52', 64', 71', 92', 94', 7102', 03' (35 holes).

08/15/01 GIH w/RBP & pkr & set RBP @ 7178'. Acidize w/ 3000 gal 15% NEFE w/balls. Avg rate 5 BPM @ 3870 psi. ISDP 3200 psi, 15 min 3040 psi.

08/16/01 Swab back load, 150' entry/hr, cut 90-95% oil. POH w/tbg, pkr & RBP. Rig up frac valve.

08/19/01 Frac zone 6803-7298' w/90,000 gal cross-linked gelled water & 9210 lbs 100 mesh sand + 116,000# 20/40 mesh sand + 37,000# 20/40 resin coated sand, 40 BPM @ 4500 psi. ISDP 3620 psi, 15 min 3360 psi.

08/25/01 Ran 2%" 6.50# EUE J-55 tbg. Set TAC @ 6735' and seating nipple at 7292'. Ran 2" x $1\frac{1}{2}$ " x 24' RHBC pump, 9 - $1\frac{1}{2}$ " sinker bars, 189 - $\frac{3}{4}$ " rods & 90 - $\frac{7}{6}$ " rods. Set 456 pumping unit. Put well to pumping.

09/13/01 Made 97 BO + 28 BW + 50 MCF in 24 hrs.