

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-32595

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER ☐ DEEPEN ☐ BACK RESVR. ☐ OTHER Re-Entry

7. Lease Name or Unit Agreement Name

TMBR "14" State

2. Name of Operator
TMBR/Sharp Drilling, Inc.

8. Well No.

3

3. Address of Operator
P. O. Drawer 10970, Midland, TX 79702

9. Pool name or Wildcat

Vacuum; Blinebry, NE

4. Well Location
Unit Letter J 1600 Feet From The South Line and 1800 Feet From The East Line
Section 14 Township 17S Range 35E NMPM Lea County

10. Date Spudded 7/31/01 11. Date T.D. Reached 8/3/01 12. Date Compl. (Ready to Prod.) 8/29/01 13. Elevations (DF& RKB, RT, GR, etc.) 3927 GR 14. Elev. Casinghead 3927

15. Total Depth 8580 16. Plug Back T.D. 7300 17. If Multiple Compl. How Many Zones? 1280 18. Intervals Drilled By 0-8500' Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6803-7298 Blinebry 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR-CNL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	NA	469	17 1/2	520	0
9 5/8	NA	4928	12 1/4	1850	0
5 1/2	17	8500	7 7/8	280 sx 35/65 Poz	0
				"C" + 685 sx "H"	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	7330
						--

26. Perforation record (interval, size, and number) 6803-7298, 0.44", 48 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7546-7584	A/2000 gal 15% HCL CIBP @ 7500
	7203-7458	A/2500 gal 15% HCL CIBP @ 7335
	6803-7298	F/90,0000 gal + 153,000 #20/40 sd

PRODUCTION		
Date First Production 8/29/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 24' RHBC	Well Status (Prod. or Shut-in) Prod

Date of Test 9/28/01	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl 57	Gas - MCF 28	Water - Bbl. 43	Gas - Oil Ratio 491
Flow Tubing Press. --	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 57	Gas - MCF 28	Water - Bbl. 43	Oil Gravity - API - (Corr.) 32.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By
Roy Millsap

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Lonnie Arnold Printed Name Lonnie Arnold Title Production Manager Date 10/2/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1,842	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3,074	T. Cliff House	T. Leadville
T. 7 Rivers	3,381	T. Menefee	T. Madison
T. Queen	3,972	T. Point Lookout	T. Elbert
T. Grayburg	4,413	T. Mancos	T. McCracken
T. San Andres	4,689	T. Gallup	T. Ignacio Otzte
T. Glorieta	6,121	Base Greenhorn	T. Granite
T. Paddock		T. Dakota	T.
T. Blinebry		T. Morrison	T.
T. Tubb	7,716	T. Todilto	T.
T. Drinkard		T. Entrada	T.
T. Abo	8,453	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn		T. Permian	T.
T. Cisco (Bough C)		T. Penn "A"	T.

OIL OR GAS SANDS
OR ZONES

No. 1, from..... 6,800.to..... 7,330.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology