

District I
PO Box 7980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. TMBR/Sharp Drilling, Inc. P. O. Drawer 10970 Midland, TX 79702		² OGRID Number 036554
		³ API Number 30-025-32595
⁴ Property Code 27328	⁵ Property Name TMBR "14" State	⁶ Well No. 3

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count
J	14	17S	35E		1600	South	1800	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Coun

⁹ Proposed Pool 1 Vacuum; Blinebry, NE	¹⁰ Proposed Pool 2
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¹¹ Work Type Code E	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3927
¹⁶ Multiple No	¹⁷ Proposed Depth 8365'	¹⁸ Formation Tubb	¹⁹ Contractor Pool	²⁰ Spud Date 6/25/01

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17½"	Existing 13%	N/A	469	520	Surface
12¼"	Existing 9%	N/A	4928	1850	Surface
7⅞"	5½"	17	8365	650	4000

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

TMBR/Sharp Drilling, Inc. plans to re-enter the Shoebar "14" State Com No. 2 drilled in 1994 by Forcenergy, Inc. We plan to drill out plugs as follows: Surface plug, 1740-1840', 4843-4993', 5970-6105', and clean out to top of plug at 8365'. We plan to run 5½" 17# N-80 casing to 8365' and cement with 650 sacks.

Permit Expires 1 Year From Approval
Date Unless ~~Drilling~~ Underway
Re-Enter

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Lonnie Arnold</i>		OIL CONSERVATION DIVISION	
Printed name: Lonnie Arnold		Approved by: <i>orig. Signed by</i>	
Title: Production Manager		Title: <i>Paul Kautz</i> Geologist	
Date: June 8, 2001		Approval Date: <i>JUN 14 2001</i>	Expiration Date:
Phone: (915) 699-5050		Conditions of Approval : Attached <input type="checkbox"/>	

		1600'		Signature and Seal of Professional Surveyer:
		↓		Certificate Number

C-101 Instructions
Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

1Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

2Operator's name and address

18Geologic formation at TD

19Name of the intended drilling company if known.

20Anticipated spud date.

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New Mexico Oil Conservation Division
C-102 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

1. The OCD assigned API number for this well
2. The pool code for this (proposed) completion
3. The pool name for this (proposed) completion
4. The property code for this (proposed) completion
5. The property name (well name) for this (proposed) completion
6. The well number for this (proposed) completion
7. Operator's OGRID number
8. The operator's name
9. The ground level elevation of this well
10. The surveyed surface location of this well measured from the section lines NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
12. The calculated acreage dedicated to this completion to the nearest hundredth of an acre
13. Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:

C Communitization

U Unitization

F Forced pooling

O Other

P Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

15. Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling
16. This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is

- open within this pool.
- Show all lots, lot numbers, and their respective acreage.
- If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.
17. The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.