

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32595
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG2051

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Lease Name or Unit Agreement Name Shoe Bar 14 State Com	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____		8. Well No. 2	
2. Name of Operator Forcenergy Gas Exploration, Inc.		9. Pool name or Wildcat South Shoe Bar-Atoka Gas	
3. Address of Operator 2730 SW 3rd Ave., Ste. 800, Miami, FL 33129-2237			
4. Well Location Unit Letter J : 1,600 Feet From The South Line and 1,800 Feet From The East Line Section 14 Township 17S Range 35E NMPM Lea County			
10. Date Spudded 8/9/94	11. Date T.D. Reached 9/13/94	12. Date Compl. (Ready to Prod.) Dry Hole	13. Elevations (DF & RKB, RT, GR, etc.) 3,945 Ft. RKB
14. Elev. Casinghead 3,927 Ft.	15. Total Depth 12,881	16. Plug Back T.D. N/A	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By X	19. Producing Interval(s), of this completion - Top, Bottom, Name N/A	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run SFL/GR Compensated Neutron/Litho Density; Phasor Induction
22. Was Well Cored			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20 in.	N/A	40 Ft.	N/A	N/A	N/A
13-3/8 in.	72.0	469 Ft.	17-1/2 in.	520sx circ. 100sx	N/A
9-5/8 in.	43.0 & 47.0	4,928 Ft.	12-1/4 in.	1,850sx circ 292sx	N/A

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
N/A					N/A	

26. Perforation record (interval, size, and number) Dry Hole	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	N/A	

PRODUCTION

28. Date First Production Dry Hole		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Chris Wolfarth Printed Name Chris Wolfarth Title Engineer Date 9/22/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy
T. Salt 1,842'
B. Salt
T. Yates 3,074'
T. 7 Rivers 3,381'
T. Queen 3,972'
T. Grayburg 4,413'
T. San Andres 4,689'
T. Glorieta 6,121'
T. Paddock
T. Blinebry
T. Tubb 7,716'
T. Drinkard
T. Abo 8,453'
T. Wolfcamp 9,650'
T. Penn
T. Cisco (Bough C) 10,624'

T. Canyon 11,310'
T. Strawn 11,700'
T. Atoka 11,843'
T. Miss Not Reached
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T. Clastics 12,429'
T. Chester 12,544'
T. Barnett 12,742'
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
T.
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T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1843'	1843'	Sand and Shale				
1843'	3074'	1231'	Redbed, Anhydrite				
3074'	3330'	256'	Sand, Dolomite				
3330'	4689'	1359'	Dolomite, Anhydrite				
4689'	9650'	4961'	Dolomite				
9650'	11310'	1660'	Limestone				
11310'	11700'	390'	Shale				
11700'	11843'	143'	Limestone				
11843'	12218'	375'	Sand, Shale				
12218'	12429'	211'	Limestone				
12429'	12544'	115'	Sand, Shale				
12544'	12742'	198'	Limestone				
12742'	TD	139'	Shale				

RECEIVED
SEP 20 1944
STATE OF NEW MEXICO
DIVISION OF MINES