

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32595
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG2051
7. Lease Name or Unit Agreement Name	
Shoe Bar 14 State Com	
8. Well No.	2
9. Pool name or Wildcat	South Shoe Bar - Atoka Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
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Name of Operator
Forcenergy Gas Exploration, Inc.

Address of Operator
2730 S.W. 3rd Ave., Suite 800, Miami, FL 33129

Well Location
Unit Letter J : 1600 Feet From The South Line and 1800 Feet From The East Line

Section 14	Township 17 South Range 35 East NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,927 GR	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
IPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
L OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
ER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled to 4,938 feet on August 20, 1994. (Planned intermediate casing point at 4,950 feet). Began tripping for bit.
2. Telephoned OCD, District I, and received permission from Gary Wink to change casing point to 4,938 feet. Permission granted.
3. Ran 9 5/8 inch casing as follows: shoe joint, 47#, N80; 64 joints, 47#, N80; 67 joints, 43#, N80 to surface.
4. Cemented with 1,350 sacks Halliburton Lite + 15 lbs./sack salt + 1/4 lb./sack Flo Seal followed by 300 sacks Premium Plus "Neat". Circulated 292 sacks. Plug down at 12:00 a.m. on 8/22/94.

by certify that the information above is true and complete to the best of my knowledge and belief.

TURE Christopher N. Wolfarth TITLE Exploitation Engineer DATE Aug. 24, 1994

OR PRINT NAME Christopher N. Wolfarth TELEPHONE NO. (305) 856-8500

Space for State Use
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

VED BY TITLE DATE
AUG 30 1994

CTIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 29 1994

OFFICE