Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I		Energy, Mine		ıral Re	esources Dep		TWO T ABO			orm C-105 evised 1-1-89
P.O. Box 1980, Hobb	s, NM 88240	OIL CON				SION	WELL API 30-0	no. 2 5–3259	8	
DISTRICT II P.O. Drawer DD, Art	esia, NM 88210	Santa	P.O. Bo Fe, New Me				5. Indicate	• •	ase STATE X	FEE [
DISTRICT III 1000 Rio Brazos Rd.,	Aztec. NM 87410						6. State Oil			J PEE
	OMPLETION OF	R RECOMPLE	TION REPO	RT AN	JD I OG				<i>,,,,,,,,,</i>	
la. Type of Well:										
b. Type of Complete	_	DRY [OTHER_	TA'D	PENDING ST	UDY	7. Lease N STATI		Agreemen	t Name
NEW WOR OVE	K DEEPEN	PLUG BACK	DIFF RESVR 0	THER _						
2. Name of Operator MOBIL PRODU	CING TX & NM II	NC.* *MOBIL E	XPLORATION	& PR	ODUCING		8. Well No 16			
3. Address of Operato					·		9. Pool nan	e or Wildes	1	
	OR MPTM, P.O.	BOX 633, MI	DLAND, TX	79702	2		WILDO			
4. Well Location							***************************************			
Unit Letter_E	2075	Feet From The	NORTH		Line and	330	Feel	From The	WEST	Line
Section 34		Township 17		Range	e 35–E	N	MPM LEA			County
08-03-94	11. Date T.D. Read 08-23-94	NA	Compl.(Ready	to Prod		evations(DI L 3931	& RKB, RT	, GR, etc.)	14. Elev	. Casinghead
15. Total Depth 8030	1510		17. If Multiple Many Zon	e Comp	l. How 18	Intervals Drilled By	Rotary	Γools	Cable T	ools
19. Producing Interva	(s), of this completion	on - Top, Bottom, I	Name					20. Was D	Directional S	Survey Made
21. Type Electric and	Other Logs Run				····	·	106			
SPECTRAL DE	NSITY/DUAL SI	PACED/NEUTR	ON CSNG LO	GS			22. Was V	ell Cored		
23.		CASING RE			all strings	set in we				
CASING SIZE	WEIGHT LB	./FT. DEI	PTH SET	НС	OLE SIZE		EMENTING	RECORD	T A B	OUNT PULLED
8-5/8	24	1585		11		750 5	X CL C			IOUNI FULLED
			_							
24										
SIZE	TOP	LINER RECO				25.	TU	BING RE	CORD	
	101	BOTTOM	SACKS CEN	MENT	SCREEN	-	SIZE	DEPT	'H SET	PACKER SET
26. Perforation recor	d (interval, size, a	und number)			27. ACID	SUOT	ED A CITUD	E GEV (F		
		,			DEPTH IN	TERVAL	RACTUR	E, CEME	NT, SQ	EEZE, ETC.
										ERIAL USED
28.			PRODUC'	TION	ļ		<u></u>			
Date First Production	Producti	on Method (Flowi	ng, gas lift, pun	ping -	Size and type	pum p)		Well Sta	tus (Prod.	or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period		Oil - Bbl.	Gas - MC	F Wate	er - Bbl.	Gas - (Dil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	- Oil - Bbl.	L_	Gas - MCF	Water	r - Bbl.	Oil Grav	ity - API (Corr.)
29. Disposition of Gas (Sold, used for fuel,						Tast III	itnessed By		
30. List Attachments	-						1 est W	messed By		
							·			
31. I hereby certify that	the information sh	own on both sides	of this form is t	rue and	complete to t	he heet of -	n les and de	11 11		

Printed Name KAYE POLLOCK-LYON

Title ENV & REG TECH

Date_09-22-94

J

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

	T. Penn. "B" T. Penn. "C"				
	T. Leadville				
	i viauisui ———				
; _	T. Elbert				
	I. WICCIACKEII				
	1. Ignacio Otzio				
T. Gallup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle T. Permain T. Penn "A"					
				T	
				to	
				to	
			feet	necessary)	
			Thickness in Feet	Lithology	