P.O.	BOX 1980	
HL	JS, NEW MEXI	CO 88240

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,	DEPARTMENT OF T BUREAU OF LAND		Expires: March 31, 1993 5. Lease Designation and Serial No.
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		REPORTS ON WELLS 2 12 Th	5. If Indian, Allonce or Tribe Name
ot use this form f Use "	or proposals to drill or to APPLICATION FOR PER	o deepen or reentry to a different re MIT—" for such proposals	eservoir. N/A
	SUBMIT IN T	DIDI ICATE	7. If Unit or CA. Agreement Designation
of Wett	SUBMIT IN TI		N/A·
	Louher SUN	8. Well Name and No. Mallon 34 Federal No. 1	
of Operator		9, API Well No.	
allon Oil Cor	ipany .	30-025-32605	
•	, Carlsbad, NM 882	10- Field The Pool, or Exploratory Area	
tion of Well (Foouse, S	ec., T., R., M., or Survey Descriptio	20	San Andres (96121)
60' FNL and ' ec. 34, T195	990' FWL (NW NW) Ur -R34E	1. County or Parish, State	
			Lea County, New Mexico
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TYPE OF SU	IBMISSION	TYPE	OF ACTION
Houice of L	aleni	Abandonment	Change of Plans
X Subsequent			New Construction
C 2001cquent	Report	. U Plugging Back	Non-Routine Fracturing
	donment Notice	Casing Repair	Water Shut-Off
Final Aban	donment Notice pleted Operations (Clearly state all pert ons and measured and true vertical de	Altering Casing	Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ated date of starting any proposed work. If well is directionally drilled
Final Aban strike Proposed of Comp give subsurface location give subsurface location with 157 sach Cement squees Perforated Sa stimulation, psi. Run in 5882', 30 mir NMOCD was not present. The San Andre	bleved Operations (Clearly state all performs and measured and true vertical de 5: Mallon Oil Comp cs class C cement a ze with 100 sacks c an Andres 6180'-618 7 bpm, 3500 psi. hole with PVC line tute integrity test cified 24 hours bef es formation salt w	Altering Casing Other Other Data deulis, and give periment dates, including estimate phs for all markers and zones periment to this work any cement squeezed Graybu t 2000 psi, and Seven Rive class C cement at 2000 psi. 6' 4 JSPF, 6218'-6260' 4 J Fra't with 24,000 pounds 20 d 2-7/8" N80 tubing and ne casing 300 psi. Convert ore integrity test was per	Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ated date of starting any proposed work. If well is directionally drilled, c.)*
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