		N.M. OIL CONS. COMMISSION P.O. BOX 1980
	UNITED STATES	P.O. BOX 1980 HOBBS: NEW MEXICO 88240 Budget Bureau No. 1004-0135
DEPAR		Budget Bureau No. 1004-0135
BUREA	U OF LAND MANAGEMENT	Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTIOFS AND DEPOSTS ON WELLS		NM-052
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		
Use "APPLICATION FOR PERMIT—" for such proposals		ir. N/A
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation N/A
X Well Other Name of Operator Other		8. Well Name and No.
Mallon Oil Company		Mallon 34 Federal No. 1
Address and Telephone No.		9. API Well No.
P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596		30-025-32605
Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
660' FNL and 990' FWL (NW NW) Unit D		Lea Grayburg, NE
Sec. 34, T19S-R34E		11. County or Parish, State
CHECK APPROPRIAT	E BOX(s) TO INDICATE NATURE OF NOTICE, RE	Lea County, New Mexico PORT, OR OTHER DATA
TYPE OF SUBMISSION	BMISSION TYPE OF ACTION	
X Notice of Intent		
		Change of Plans
Subsequent Report		L_ New Construction
	Plugging Back	L. Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	LJ Water Shut-Off
		LJ Conversion to Injection
		(Hole: Report results of multiple completion on Well
Describe Proposed or Completed Operations (Cli	carly state all pertinent details, and give pertinent dates, including estimated date of a d true vertical depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.)
and socialize locations and measured an	early state all pertinent details, and give pertinent dates, including estimated date of a d true vertical depths for all markers and zones pertinent to this work.)*	surving any proposed work. If well is directionally drilled,
<i>,</i>		
Mallon Oil Com	pany proposes to cement squeeze the Sever	-Rivers perforations
	nd the Lea Grayburg, NE perforations (509	94'-5102', 5132'-5138'),
and remove the	CIBP at 5950'.	
· ·		
Run in hole wi	th 2-7/8" tubing, set packer at 5850'. I	
		Dispose sait water down
tubing into the	e San Andres formation (5986'-6112').	
The San Andres	formation salt water disposal has been a	approved by state
		approved by state
Commission orde	er number SWD598.	
••		
is I have by certify that the foregoing is the and	/A	
and the loregoing in the and	concer	
signed account of	Tille Production Superintenden	it Due 7/10/05
(This space for Fed (ORIG. SCD.)	JOF G LADA	Delle7/19/95
Approved by Conditions of approval, if any:	Tide PETROLEUM ENGIN	sse och
T		Date 8/7/15
<u></u>		-
File 18 U.S.C. Section 1001, makes it a crime for or representations as to any matter within its last	or any person knowingly and willfully to make to any department or avency of the	11.5.1.0

er within its juri-diction.



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