

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-052
2. Name of Operator Mallon Oil Company	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL and 990' FWL (NW NW) Sec. 34, T19S-R34E Unit D	8. Well Name and No. Mallon 34 Federal #1
	9. API Well No. 30-025-32605
	10. Field and Pool, or Exploratory Area Delaware
	11. County or Parish, State Lea County, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Casing/Cementing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

August 24, 1994 Mallon Oil Company TD at 6306' with 7-7/8" bit, run 5-1/2" x 15.5# casing to 6306', with DV tool at 3712'.

First stage: 550 sacks class H cement with 8# pr/sx CSC, .750% CF14, .35% thrifty lite, plug down at 1:15 am 3/25/94, open DV tool. Circulated cement to surface.

Second stage: 760 sacks pace setter lite cement with 1/4# pr/sx cello-seal and 5% salt followed by 100 sacks class C cement. Plug down at 8:15 am, 8/25/94, good circulation through out both cement stages.

J. Lowe
13 1994

I hereby certify that the foregoing is true and correct	
Signature <i>Thomas C. Winkler</i>	Title <u>Production Superintendent</u>
Date <u>8/25/94</u>	
(This space for Federal or State office use)	
Approved by _____	Title _____
Conditions of approval, if any: _____	Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side