

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-052

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Mallon 34 Federal #2

9. API Well No.

30-025-32606

10. Field and Pool, or Exploratory Area

Delaware

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mallon Oil Company perforated carbonate San Andres formation 6110'-6130' 2 JSPF (40 holes), stimulated with 5000 gallons 15% HCL acid at 2200 psi, 8.5 bpm.

On October 14, 1994, Mallon Oil Company received verbal permission from Shannon Shaw to abandon Carbonate San Andres setting CIBP at 6060', with two sacks cement bailed on top of CIBP.

Mallon Oil Company perforated the Delaware at 5878'-5900' and 5936'-5946' 4 JSPF (128 holes), stimulated with 1500 gallons 15% HCL acid at 2400 psi, 5 bpm, frac with 233,000# 20/40 sand and 25,000# 16/30 sand, 1119 bf at 5700 psi, 19 bpm, tested 192 bo, 768 bw, run 2-7/8" production tubing to 5783', 10/30/94 initiate first production.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Superintendent

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD
Date 10/31/94

Date NOV 15 1994

CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.