District I =O Box 1980, Hobbs., NM 85241-1980 District II

20 Drawer DD, Artesia, NM 88211-0719

District III

1000 Ris Branes Rd., Arter, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

E., Minerals & Natural Resources Department

Operator name and Address

Form C-104

☐ AMENDED REPORT

DIL CON	SER	VAT	NOI	DIVISION
_	PO	Box	2088	
Santa	Fe,	NM	8750	4-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Revised February 10,	1994
Instructions on	
Submit to Appropriate District C	ffice
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	bad, NM			D BELOW.		NOT CONCL	R	}	1 Resect fo	or Filing Code
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or lot no.		Location								
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or lot no.		Hole Lo			·					
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Transpor	rier		"Transporter			³⁸ POD	# 0/G	<u> </u>	# POD UI	STR Location
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