

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Marathon Oil Company P.O. Box 2490 Hobbs, NM 88240		<sup>2</sup> OGRID Number 014021	
		<sup>3</sup> Reason for Filing Code DHC 1097    Eff. 1/14/99	
<sup>4</sup> API Number 30-0    30-025-32647	<sup>5</sup> Pool Name N. Vacuum; Abo		<sup>6</sup> Pool Code 61760
<sup>7</sup> Property Code 6431	<sup>8</sup> Property Name McCallister State		<sup>9</sup> Well Number 11

II. <sup>10</sup> Surface Location

UL or lot no. K	Section 25	Township 17S	Range 34E	Lot. Idn	Feet from the 1927	North/South Line South	Feet from the 2134	East/West line West	County Lea
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code State	<sup>13</sup> Producing Method Code Pumping		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
15126	Mobile Pipeline Co. Box 900 1st Int'l Building Dallas, TX 75221	1242010	O	UL L, Sec. 25, T-17-S, R-34-E McCallister Tank Battery
24650	Dynegy 1000 Louisiana, Suite 5800 Houston, TX 77002	1242030	G	UL L, Sec. 25, T-17-S, R-34-E McCallister Tank Battery

IV. Produced Water

<sup>23</sup> POD 1242050	<sup>24</sup> POD ULSTR Location and Description UL L, Sec. 25, T-17-S, R-34-E
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V. Well Completion Data

<sup>25</sup> Spud Date 1/12/99	<sup>26</sup> Ready Date 1/14/99	<sup>27</sup> TD 10,317'	<sup>28</sup> PBSD 10,199'	<sup>29</sup> Perforations 8383-9252'	<sup>30</sup> DHC, DC, MC DHC 1097
<sup>31</sup> Hole Size See Orig.		<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set		<sup>34</sup> Sacks Cement

VI. Well Test Data

<sup>35</sup> Date New Oil 1/14/99	<sup>36</sup> Gas Delivery Date 1/14/99	<sup>37</sup> Test Date 5/15/99	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg. Pressure 350	<sup>40</sup> Csg. Pressure 40
<sup>41</sup> Choke Size	<sup>42</sup> Oil 67 / 13	<sup>43</sup> Water 109 / 15	<sup>44</sup> Gas 140 / 40	<sup>45</sup> AOF	<sup>46</sup> Test Method Pumping

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kelly Cook</i>		OIL CONSERVATION DIVISION Approved by: _____ Title: _____ Approval Date: _____	
Printed name: Kelly Cook			
Title: Records Processor			
Date: 5/20/99	Phone: 393-7106		

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date