Submit 3 Copies to Appropriate
District Office

APPROVED BY\_

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office	Energy, winnerans and reasons	r robotilous 2 opuniment	Revised 1-1-8	y
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVATION DIVISION 2040 Pacheco St.		WELL API NO.	
DISTRICT II	Santa Fe, NA		30-025-32647	
P.O. Drawer DD, Artesia, NM 88210	·		5. Indicate Type of Lease STATE X FE	E 🗆
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
	CES AND REPORTS ON WE			
	PPOSALS TO DRILL OR TO DEEPE RVOIR. USE "APPLICATION FOR P -101) FOR SUCH PROPOSALS.)	N OR PLUG BACK TO A ERMIT"	7. Lease Name or Unit Agreement Name McCallister State	
I. Type of Well:			110001110001 00000	
OIL GAS WELL WELL	OTHER			
2. Name of Operator			8. Well No.	
Marathon 011 Company			9. Pool name or Wildcat	
3. Address of Operator P.O. Box 2490 Hobbs, NM 88	3240		Vacuum: Wolfcamp, Abo & U. Pen	ın
4. Well Location				
Unit Letter K : 1927	Feet From The South	1 Line and 213	Feet From The West	Line
Section 25	Township 17S	Range 34E		County
	/////////	ether DF, RKB, RT, GR, etc	V/////////////////////////////////////	
Similar Andrews		L 4013' KB 4026'		
-	propriate Box to Indica	1	_	
NOTICE OF IN	ITENTION TO:	306	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONME	ent [
PULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB	
OTHER:		OTHER: Recomplet	e Vacuum: Blinebry	[
12. Describe Proposed or Completed Ope work) SEE RULE 1103.	rations (Clearly state all pertinent	details, and give pertinent da	ites, including estimated date of starting any p	roposed
scrapper to 7200'. POO Pickle tbg w/500 gal 1 1/14 POOH w/pkr, Perfor w/1000 gals acid w/100 sxs 16/30 Super LC san 1/20 RIH rel pkr at 654 POOH w/pkr. Perf 6412- acid w/150 BS. Swab. S Rel pkr, POOH. Clean of Rel pkr, clean out san 2/3 RIH w/2 7/8" tbg. S	OH. RIH w/RBP & pkr. Set 15% acid. Spotted 250 gale ate 6663-69°, 6693-6701° Ohne Bernell Bern	RBP at 7157°, pkr at s 15% acid across lo, 6708-12°, 4 SPF. F gals Delta Frac w/52°. Set RBP at 6600°. 4 SPF. RIH w/pkr. elta Frac w/520 sxs set pkr at 6350°. Sv	POOH w/2 7/8" prod tbg. RIH w/b t 7126'. Test, OK. Reset pkr at ower Blinebry. RIH w/pkr, set at 6540'. Acidize 23 sxs of 16/30 sand followed by . Spot 250 gals 15% across 6412- . Set at 6350'. Acidize w/1500 g 16/30 Super LC RC sand. Flow we wab. Run after frac logs 6000-71 d & test, OK. RD pulling unit.	6717°. 194 6504°.
I hereby certify that the information above is t	rue and complete to the best of my know			_
SIGNATURE SILLY COK	<u>'</u>	TITLE Records Proces	sor date 4/8/9	9
TYPE OR PRINT NAME Kelly Cook			TELEPHONE NO. 393-7	106
(This space for State Use) OFGOTO (1997)			No. 03	19 <b>99</b> 1

TITLE

\_ DATE\_