

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-32647

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

McCallister ST.

8. Well No.

11

9. Pool name or Wildcat

Vacuum/Abo North

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER _____

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 552, Midland, TX 79702

4. Well Location

Unit Letter **K** : **1927** Feet From The **SOUTH** Line and **2134** Feet From The **WEST** Line

Section **25**

Township **17-S**

Range **34-E**

NMPM LEA

County

10. Date Spudded

3/16/95

11. Date T.D. Reached

12. Date Compl.(Ready to Prod.)

4/9/95

13. Elevations(DF & RKB, RT, GR, etc.)

GL:4013' KB:4026'

14. Elev. Casinghead

15. Total Depth

10,317'

16. Plug Back T.D.

9,268'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8,383'-9,246' Vacuum/Abo North

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	1549	14 3/4"	950 SX CIRC 12 SX	
8 5/8"	32 & 24	3015	11"	800 SX CIRC 110 SX	
5 1/2"	17 & 15.5	10,311	7 7/8"	1870 SX CIRC 130 SX	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9,251'	None

TUBING RECORD

26. Perforation record (interval, size, and number)

**Upper Penn 10,050-082 144 .5" CIBP @ 9,980
RBP @ 9,268
Abo 8,383-566, 9040-9,246 .5" 306 Holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

10,050-082 2730 Gallons 15% HCL

9,040-9,246 14,700 Gallons 15% HCL

8,383-8,566 16,700 Gallons 15% HCL

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4/10/95		1 1/2" ROD PUMP				PROD	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/13/95	24	NA		96	49	142	510
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
NA	38		96	49	142	39.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
SOLD						SKINNER	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Thomas M. Price

Printed Name

Thomas M. Price

Title

Adv. Eng. Tech.

Date