

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32647

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 552, Midland, TX 79702

7. Lease Name or Unit Agreement Name

MCCALLISTER STATE

8. Well No.

11

9. Pool name or Wildcat

VACUUM / ABO NORTH

4. Well Location

Unit Letter K : 1927 Feet From The SOUTH Line and 2134 Feet From The WEST Line

Section

25

Township

17-S

Range

34-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL:4013 KB:4026

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: TEST UPPER PENN/RECOMPLETE TO ABO ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. Pooh W/ Rods & pump. ND tree. NU BOP. POOH with tubing. Tested BOP. Perf'd 10,050-82 and 9,040-9,246 with 2 JSPF. Using PKR stimulated Upper Penn 10,040-10,082 with 2730 gallons 15% HCL. Swabbed to frac tank. Ran SBHP. POOH with Packer. RIH W/Pkr and RBP. Set RBP @ 9,262'. Set Packer @ 8,963'. Stimulated ABO 9,040-9,246 with 14,700 gallons 15% HCL. Swabbed to frac tank. Ran SBHP. POOH with PKR and RBP. RIH with RBP & Ball catcher & Pkr. Set RBP @ 8643'. Tested RBP to 2500#. POOH with Pkr. Perforated 8,383-8,566 with 2 JSPF. RIH with pkr. Set @ 8,297'. Acid frac'd UPPER ABO 8,383-8,566 with 16,700 gallons 15% HCL. Flowed and swabbed back to frac tank. Ran SBHP. POOH with PKR and RBP. Set CIBP @ 9,980'. Set RBP @ 9,268'. UPPER PENN AND WOLFCAMP isolated. RIH with 2 7/8" L-80 tubing. SN @ 9,251', TAC @ 8,334' ND BOP. NU wellhead. Installed 1 1/2" pump and rods. Hung well on and turned to test facility.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Thomas M. Price

TITLE Adv. Eng. Tech.

DATE 4/25/95

TYPE OR PRINT NAME Thomas M. Price

TELEPHONE NO. 915-687-8324

(This space for State Use)

ORIGINAL SIGNED BY **JERRY SEXTON**

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

MAY 01 1995