

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator name and Address Marathon Oil Company P.O. Box 552 Midland, Texas 79702		² OGRID Number 014021
⁴ Property Code 6431		³ API Number 30-025-32647
⁵ Property Name MCCALLISTER STATE		⁶ Well Number 11

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	25	17-S	34-E		1927	S	2134	W	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

⁹ Proposed Pool 1		¹⁰ Proposed Pool 2	
VACUUM / UPPER PENN		NORTH VACUUM / ABO	

¹¹ Work Type Code A	¹² Well Type Code M	¹³ Cable/Rotary ROTARY	¹⁴ Lease Type Code State	¹⁵ Ground Level Elevation 4013'GL
¹⁶ Multiple Yes	¹⁷ Proposed Depth 10,500'	¹⁸ Formations SEE BELOW	¹⁹ Contractor UNKNOWN	²⁰ Spud Date Upon DHC Approval

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
	NO CHANGE.	SEE ORIGINAL	COMPLETION	REPORT.	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

MIRU PU. POOH W/rods and pump. NU BOP. POOH W/tubing and TAC.
Perforate Uper Penn 10,044-10,082 W/4 JSPF. 144 shots total.
Perforate Abo 9,040-9252; 8383-8566 W/2 JSPF selectively, 320 shots total.
Isolate U. Penn (10,044-10,082) and stimulate as per Service Co. recommendation. Swab Test.
Isolate Abo perfs (9,040-9,252) and stimulate as per Service Co recommendation. Swab Test.
Isolate Abo perfs (8,383-8,566) and stimulate as per Service Co recommendation. Swab Test.
Remove work tring and packers to commingle production. Install production tubing. Bottom
of tubing @ 10,100 +/- ND BOP. NU wellhead. Install rods and pump. Hang well off and turn to
test. RDMO PU.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Thomas M. Price

Printed name:

Thomas M. Price

Title: **Advanced Engineering Technician**

Date:

1/30/95

Phone:

915/682-1626

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY**

GARY WINK

Title:

FIELD REP. II

Approval Date:

FEB 02 1995

Expiration Date:

Conditions of Approval:

Attached ☐