District II

State of New Mexico y, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office

## **OIL CONSERVATION DIVISION** P.O. Box 2088

5 Copies

Title

District III

PO Drawer DD, Artesia, NM 88211-0719

PO Box 1980, Hobbs, NM 88241-1980

1000 Rio Brazos Rd. District IV	., Aztec, Ni	A 87410	Santa Fe, NM 87504-2088								AMENDED REPORT	
PO Box 2088, Santa												
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
Marathon Oil Company P.O. Box 552										014021  3 Reason for Filing Code		
Midland, Texas 79702						<b>'</b>				NW		
4 API Number						<sup>5</sup> Pool Name				<sup>6</sup> Pool Code		
30-025-32647				VACUUM WOLFCAMP							62340	
7 Prop	8 Property Name						9 Well Number					
			N	CCALLISTER ST					11			
П. 10 5	Surface	Location	i								· · · · · ·	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the			Feet from the 2134		East/West line County WEST LEA	
K 11	25	17-S	34-E			1927	1927 300TH			WES! LEA		
Bottom Hole Location							from the North/South Line Feet from the				t line County	
K			34-E		1.00	1927 SOUTH			2134	WES		
12 Lse Code	13 Produc	ing Method Co	de 14 Gas	Connection D	Date	15 C-129 Per	nit Number 16		C-129 Effective	Date	<sup>17</sup> C-129 Expiration Date	
S	P	UMPING	10	0-19-94								
III. Oil and Gas Transporters												
			ansporter Name and Address			20 POD 21 O/G		21 O/G		22 POD ULSTR Location and Description		
015126 MOBIL PIPEL			INE CO				0		UL "L" SEC 25, T-17-S, R-34-E			
	-2-50-55c	INT'L BUILDING 75221				MCCALLIS			STER TANK BATTERY			
009171	GP		70221				G			UL "L" SEC 25, T-17-S, R-34-E		
	Sec. 17 1	оок 79762					MCCALISTER TANK BATTERY					
				TARREST STATE								
IV. Produced Water  23 POD  24 POD ULSTR Location and Description												
			SEC 25,	T-17-S,	R-34-	-E					·	
V. Well Co	on Data	6 Ready Date			<sup>27</sup> TD		8 PBTD		<sup>29</sup> Perforations			
•		10-18-	· · · · · · · · · · · · · · · · · · ·					10,212		9273	9273-9917	
30 Hole Sie			31 Casing & Tubing Size				32 Depth Set			33 Sacks Cement		
14 3/4" 11 3/4"						1549					950	
11"			8 5/8"			3,015			-	800		
7 7/8"			5 1/2"			10,311				1870		
2 7/8"						9926						
VI. Well Test Data												
34 Date New Oil 35 Gas Deliv		35 Gas Deliver	ery Date 36 Test Date			37 Test Length			38 Tbg. Pressure		<sup>39</sup> Csg. Pressure	
		10-19-					24 HRS		PUMPING		38	
<sup>40</sup> Choke Size			42 Water			43 Gas			<sup>44</sup> AOF		45 Test Method	
		100				211					PUMP	
46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Approved by:						
Signature: Thomas rul  Printed name:												
THOMAS M. PRICE  Title:						Title:						
ADVANCED ENGINEERING TECHNICIAN						Approval Date: NOV 0 1 1994						
Date: Phone: 915-687-8324												

Printed Name

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature