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CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 30-025-32647 Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE 🗌 STATE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) MCCALLISTER STATE 1. Type of Well: GAS WELL OIL WELL X OTHER 8. Well No. 2. Name of Operator 11 Marathon Oil Company 9. Pool name or Wildcat 3. Address of Operator VACUUM/WOLFCAMP P.O. Box 552, Midland, TX 79702 4. Well Location Feet From The SOUTH Line and 2134 Feet From The WEST 1927 Unit Letter K Line Range 34-E Township 17-S NMPM LEA County Section 25 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL:4013 KB:4026 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: **NOTICE OF INTENTION TO:** ALTERING CASING REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: NEW WELL COMPLETION OTHER: . 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 10-7-94:MIRU completion unit. Drilled out DV tool @ 5700'. Tagged PBTD @ 10,212'. Spotted 15% HCL 9925-9232. Ran CBL/GR/CCL 10223'-3000'. Perfed 9273-94, 9303-46, 9345-57, 9362-64, 9367-70, 9374-80, 9392-9401, 9443-56, 9463-73, 9495-9500, 9546-52, 9574-76, 9579-86, 9596-98, 9601-04, 9607-12, 9614-16, 9622-26, 9683-85, 9696-9710, 9740-44, 9746-50, 9757-63, 9828-35, 9840-42, 9888-91, 9908-11, 9912-14, 9915-17 With 2 JSPF. 388 holes. RiH W/ RBP & PKR. Set RBP @ 9965', Broke circ. Set PKR @ 9670'. Acidized 9683-9917 W/5000 gallons 15% HCL. Flowed back 37 BBL water. Released RBP and reset @ 9660'. Set PKR @ 9425'. Acidized 9443-9626 w/6000 gallons 15% HCL. Flowed back 33 BW. Reset RBP @ 9428'. PKR @ 9415'. Acidized 9273-9401 W/9000 gallons 15% HCL. Flowed back 25 BBL water. POOH W/PKR & RBP. RIH W/new RBP & PKR. Set RBP @ 9940'. Set PKR @ 9218'. Swabbed 9273-9917'. POOH W/PKR & RBP. RIH W/N-80 Prod Tbg. Set TAC @ 9204', SN @ 9926'. ND BOP. NU wellhead. Installed pump & PDMO DU rods. RDMO PU. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Adv. Eng. Tech. DATE 10-28-94 SIGNATURE TELEPHONE NO. 915-687-83 TYPE OR PRINT NAME Thomas M. Price NOV 01 1994 (This space for State Use)

TITLE