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District I
PO Bur 1900, Hobbs, JMC 88243-1900
District II
PO Drawer DD, Actoria, MM 88213-9719
District III
1808 His Brunes Rd., Actor, NM 87418
District IV
PO Bur 2008, Santo Po, NM 87394-2008

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-101

Revised Pibruary 10, 1994

Indirections on back
Submit to Appropriate District Office
State Lease - 6 Copies

Pia Lease - 5 Copies

AMENDED DEDOOT	

APPLIC	APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK,											OR ADD A ZONE		
<sup>1</sup> Operator name and Address											<sup>2</sup> OGRID Number			
Marathon Oll Company											/ 4			
P.O. Box 552											3 APE Number			
Midland, Texas 79702											30-0 25-32647			
	erty Code				5	Proper	ty Name				Well Number			
61	+31		MCCALLISTER STATE 11									11		
			<sup>7</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t		North/South Line		Feet from the		ast/West line	County		
K	25	17 <b>-</b> S	34-E	<u> </u>	192	7	S		2134		w	LEA		
Proposed Bottom Hole Location If Different From Surface														
UL or lot no. Section Townshi		Township	Range	Lot. Idn	Feet from	Feet from the		North/South Line		• F	East/West line County			
	<u> </u>	9 Proposed	Pool 1	L		Ι	L		10 Propos	ed Pool	2			
	VACUUM-	-WOLFCA	MP/UPPER	PENN					NORTH VAC	CUUM	- ABO			
												·		
11 Work T	ype Code	12	12 Well Type Code		13 Cable	Rotary	/ H Los		ise Type Code		15 Ground Level Elevation			
	<i>N</i> 1		$\mathcal{U}$		ROTARY				5		4013'GL			
16 Mu	tiple	,	17 Proposed Depth		18 Form	18 Formations		19	<sup>19</sup> Contractor		20 Spud Dato			
	$\mathcal{N}$	0	10,500'		SEE B	SEE BELOW		UNKNOWN			9-10-94			
			10,000		sed Casing a									
Hole S	70		sing Size		weight/foot		Setting De	<del></del>	Sacks of C	ement	Es	timated TOC		
			-3/4"			2#		<del></del>	760		SURF			
14-3/4"			-5/8 <b>"</b>	+	4, 32#	3000			710		SURF			
7-7/8"			-1/2"	15.5#, 17.0#			10,400'		1225		1400'			
1-1/6		<del>                                     </del>	., _	1.0.0	<u></u>		10,400							
					-									
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary  WELL IS AN INTENDED VACUUM WOLFCAMP, UPPER PENN/NORTH VACUUM ABO OIL WELL. PROPOSED BOP EQUIPMENT, INTERMEDIATE HOLE: 13-5/8", 3M DUAL RAM, ANNULAR & ROTATING HEAD W/CHOKE MANIFOLD. PROPOSED BOP EQUIPMENT, INTERMEDIATE HOLE: 13-5/8", 3M DUAL RAM, ANNULAR & ROTATING HEAD W/CHOKE MANIFOLD. ALL CASING SHALL BE RUN & CMT'D IN ACCORDANCE TO NMOCD RULE #107. ALL BOP EQUIPMENT SHALL BE INSTALLED & OPERATED IN ACCORDANCE TO NMOCD RULES #109 & #114.  Permit Expires 6 Months From Aparces  Date Unless Crafing Underway.														
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION									
Signature:						Approved by: ORIGINAL MONEY BY FRRY SEXTON								
Printed name: T. B. ARNOLD						Title:								
Title: DRILLING SUPT.						Approval Date: AUG 3 1 1994 Expiration Date:								
Date: Phone:						Conditions of Approval:								

Attached

915/682-1626

8-29-94