

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32648
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-8636

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____	7. Lease Name or Unit Agreement Name Lea State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	

2. Name of Operator Anson Gas Corporation	8. Well No. #1
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3. Address of Operator P.O. Box 24060, Oklahoma City, OK 73124	9. Pool name or Wildcat Humble City Strawn
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4. Well Location Unit Letter <u>N</u> : <u>510</u> Feet From The <u>South</u> Line and <u>2130</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>17S</u> Range <u>37E</u> NMPM Lea County

10. Date Spudded 8-31-94	11. Date T.D. Reached 9-26-94	12. Date Compl. (Ready to Prod.) NA	13. Elevations (DF & RKB, RT, GR, etc.) GR: 3761' DF: 3777'	14. Elev. Casinghead 3761'
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15. Total Depth 11,750'	16. Plug Back T.D. NA	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____
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19. Producing Interval(s), of this completion - Top, Bottom, Name none	20. Was Directional Survey Made no
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21. Type Electric and Other Logs Run Dual Induction, Density	22. Was Well Cored no
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#/433'	430'	17-1/2"	450 sx "C"	0
8-5/8"	32#/4506'	4500'	12-1/4"	1750 sx "C"	0

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Dry Lease	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Scott Keck Printed Name Scott Keck Title Production Mgr Date 10-6-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2135	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	2240	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	3350	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison	
T. Queen	4310	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres	5190	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	6728	T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinberry		T. Gr. Wash	T. Morrison	T.	
T. Tubb	8140	T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo	8605	T.	T. Wingate	T.	
T. Wolfcamp	9630	T.	T. Chinle	T.	
T. Penn	11090	T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2135	2135	Caliche, Sand, Red beds				
2135	2240	105	Anhydrite				
2240	3350	1110	Salt & Anhydrite				
3350	4310	960	Sand, Anhydrite, Dolomite				
4310	5190	880	Dolomite, Anhydrite, Sand				
5190	6728	1538	Dolomite				
6728	8140	1412	Dolomite				
8140	8605	465	Dolomite, Sand				
8605	9630	1025	Dolomite, Limestone				
9630	11090	1460	Dolomite, Limestone, Shale				
11090	11515	425	Shale, Limestone				
11630	11750	120	Sand, Shale, Limestone				