

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32650
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name STAPLIN ST A/C 1	
8. Well No.	6
9. Pool name or Wildcat	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 552, Midland, TX 79702	
4. Well Location Unit Letter <u>N</u> : <u>525</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3986 KB: 4005	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER: <u>Recompletion As Per DHC # 1099</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. POOH W/rods and Pump. NU BOP. POOH W/tbg. Set CIBP @ 9544'. Set Cmt retainer @ 9262'. Sqzd Wolfcamp (9342-9522) W/total of 250 sx CMT. Drld out retainer and Cmt. Tested Sqz to 1500 PSI. Drld CIBP @ 9544'. C/O to 10,000'. Reperfed Wolfcamp 9614-22, 9658-62, 9736-40, 9742-46, 9776-78, 9780-82, 9787-90, 9793-9802, 9804-08, 9810-14, 9994-95, W/2 JSPF. Swabbed to frac tank. Drld CIBP @ 10,022'. C/O to 10,160' PBTD. Reperfed Upper Penn 10,040-52 48 holes. Perfed ABO 9079-86, 9093-95, 9104-09, 9114-20, 9124-28, 9142-45, 9148-53, 9168-72, 9174-78, 9188-98, 9202-10, 9220-24, 9228-30, 9231-36, 9242-46, 9250-52, 9256-62, 9282-91, 9308-16. Using Pkr and Plug acidized Upper Penn with 2500 gallons 15% HCL. Swabbed Upper Penn. Using Pkr and Plug acidized ABO 9079-9308 W/5000 gallons 15% HCL. Swabbed to frac tank. POOH W/treating string. Set CIBP @ 9544'. Set cmt retainer @ 9043'. Sqzd Abo and Upper wolfcamp W/150 SX Cmt. Drld Cmt. retainer. Tested Sqz. Drilled Cmt and CIBP @ 9544'. C/O to 10,160'. Reperfed 9079-86, 9093-95, 9104-09, 9114-20, 9124-28, 9142-45, 9148-53, 9168-72, 9174-78, 9188-98, 9208-10, 9220-24, 9228-30, 9231-36, 9242-46, 9250-52, 9256-62 W/4 JSPF. Swabbed 9079-9262 to frac tank. Stimulated 9079-9262 W/108,200 SCF N2 and 2500 gallons HCL. Swabbed to frac tank. Ran Static BHP. POOH W/stimulation string. Installed production Tbg. ND BOP. NU tree. Installed pump and rods. Started commingled test of UPPER PENN, WOLFCAMP, ABO. RDMO PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Thomas M. Price

TITLE ADV. ENGIN. TECH.

DATE 4/18/95

TYPE OR PRINT NAME THOMAS M. PRICE

TELEPHONE NO. 915/682-1626

This space for State Use:

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

APR 27 1995

EXEMPTION FOR APPROVAL IF ANY