

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-32650
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Staplin ST. A/C 1
8. Well No. 6
9. Pool name or Wildcat Vacuum (Wolfcamp)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER DHC # 1099	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 552, Midland, TX 79702	

4. Well Location Unit Letter N : 525 Feet From The SOUTH Line and 1980 Feet From The WEST Line				
Section 30 Township 17-S Range 35-E NMPM LEA County _____				
10. Date Spudded 1/21/95	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 3/14/95	13. Elevations (DF & RKB, RT, GR, etc.) GL:3986 KB:4005	14. Elev. Casinghead
15. Total Depth 10,260	16. Plug Back T.D. 10,160	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By All	19. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 9614-9995
20. Was Directional Survey Made				21. Type Electric and Other Logs Run
22. Was Well Cored				

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	1461	14 3/4"	755 SX, CIRC 250 SX	NONE
8 5/5"	32# & 24#	3027	11"	755 SX, CIRC 200 SX	NONE
5 1/2"	17# & 15.5#	10,260	7 7/8"	730 SX	NONE

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,081'	NONE
26. Perforation record (interval, size, and number) 9614-22, 9658-62, 9736-40, 9742-46, 9776-78, 9780-82, 9787-90, 9793-9802, 9804-08, 9810-14, 9994-95				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9614-9995 NO STIMULATION			

28. PRODUCTION							
Date First Production 3/14/95		Production Method (Flowing, gas lift, pumping - Size and type pump) 1 1/2" ROD PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 3/29/95	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl. 24	Gas - MCF 82	Water - Bbl. 0	Gas - Oil Ratio 3417
Flow Tubing Press. NA	Casing Pressure 62	Calculated 24-Hour Rate	Oil - Bbl. 24	Gas - MCF 82	Water - Bbl. 0	Oil Gravity - API (Corr.) 39.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By Ralph Skinner	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Thomas M. Price</i>	Printed Name Thomas M. Price	Title Adv. Eng. Tech.	Date 6/23/95

RECEIVED

JUL 28 1935

U.S. DEPT. OF JUSTICE
OFFICE