

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32650
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STAPLIN ST A/C 1
8. Well No. 6
9. Pool name or Wildcat VACUUM WOLFCAMP
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3986 KB: 4005

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 552, Midland, TX 79702	
4. Well Location Unit Letter N : 525 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 30 Township 17S Range 35E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3986 KB: 4005	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: NEW WELL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/10/94: MIRU PU. NU & test BOP. Drilled out DV tool @ 5620 & C/O to 10,152'. Circ hole clean. Spotted 100 Gal 15 % HCL @ 10,030. Ran CBL/GR/CCL. Perfed 10,032-10,040 W/4 JSPF. Acidized Upper Penn W/1000 Gallons 15 % HCL. Swabbed 10,032-040. Ran BHP BU. Set CIBP @ 10,022'. Tested plug to 1000 PSI. Circ hole W/2% KCL. Spot 700 Gal. 15% HCL across perf 9342-48, 58-71, 76-96, 92-99, 9404-08, 17-22, 28-36, 52-56, 62-86, 89-92, 9496-9506, 10-22, 61-72, 80-86, 9614-22, 58-62, 9710-14, 20-22, 25-27, 36-40, 42-46, 76-78, 80-82, 87-90, 9793-9802, 04-08, 32-36, 38-43, 76-80, 9907-09, 20-22, 38-41, 59-65, 9994-10000 W/4JSPF. Set Pkr @ 9547. Acidized 9561-10000 W/3700 Gal 15% HCL. Well Communicated. Set Pkr @ 9235 and swabbed. Set Pkr @ 9702. Acidized 9736-10000 W/6800 Gal 15% HCL. Well Communicated. POOH W/Pkr. RH W/RBP & Pkr. Set RBP @ 9702 and tested to 1000 PSI. Set Pkr @ 9235. Acidized 9342-9522 W 13700 Gal 15% HCL. Moved RBP to Bottom and swabbed entire interval. Ran BHP. POOH W/ Pkr And Plug. Ran Prod Tbg . SN @ 10002. NU Tree. RDMO PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE ADV. ENGIN. TECH. DATE 11-2-94

TYPE OR PRINT NAME THOMAS M. PRICE TELEPHONE NO. 915/682-16

(This space for State Use)

NOV 04 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: