

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

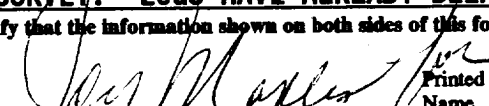
State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32661
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2262-3
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT
8. Well No. 383
9. Pool name or Wildcat VACUUM GB/SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER WATER INJECTION											
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____											
2. Name of Operator Phillips Petroleum Company											
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762											
4. Well Location Unit Letter N : 1219 Feet From The SOUTH Line and 1769 Feet From The WEST Line											
Section 33 Township 17 S Range 35 E NMPM LEA County											
10. Date Spudded 11/8/94		11. Date T.D. Reached 11/16/94		12. Date Compl.(Ready to Prod.) 12/19/94		13. Elevations(DF & RKB, RT, GR, etc.) 3946' GR		14. Elev. Casinghead			
15. Total Depth 4750'		16. Plug Back T.D. 4702'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By 0'-TD		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4476'-4535' (SAN ANDRES)										20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run CBL/CCL/GR										22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		1628'		12-1/4"		750 SXS 'C'			
5-1/2"		15.5# 17#		4750'		7-7/8"		1000 SX 'C'			
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
25. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-7/8"		4421'		4421'							
26. Perforation record (interval, size, and number) 4476' - 4535' 2 SPF 177 SHOTS											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
4476'-4535'						5000 GALS OF 15% FERCHECK					
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) 1/17/95 INJECTED 976 BHPD @ 550#						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl.		Gas - MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By ROY HUSTEAD	
30. List Attachments DEVIATION SURVEY. LOGS HAVE ALREADY BEEN MAILED.											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature  Printed Name L. M. SANDERS Title SUPV. REGULATORY Date 02/23/95											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy <u>1540</u>	T. Canyon _____
T. Salt <u>1652</u>	T. Strawn _____
B. Salt <u>2862</u>	T. Atoka _____
T. Yates <u>2862</u>	T. Miss _____
T. 7 Rivers <u>3195</u>	T. Devonian _____
T. Queen <u>3770</u>	T. Silurian _____
T. Grayburg <u>4130</u>	T. Montoya _____
T. San Andres <u>4457</u>	T. Simpson _____
T. Glorieta <u>NR</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>4457</u> to <u>4659</u>	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1540	1540	SAND SHALE				
1540	1652	112	ANHYDRITE				
1652	2862	1210	SALT				
2862	3195	333	SHALE, SAND, ANHYDRITE, SAL				
3195	3770	575	ANHYDRITE, SHALE SAND				
3770	4130	360	SAND, ANHYDRITE SHALE				
4130	4457	327	DOLOMITE, SAND, SHALE				
4457	4750	293	DOLOMITE, SAND				

RECEIVED

OBSBS
OFFICE