

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-198 (505) 393-6161

<u>-</u> .	-		
OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		NSL-	3425
RE: Proposed: MC DHC NSL			
NSPSWD		East Vacuum GB/SA Unit #383 -	1219' FSL & 1769' FWL of Section T-17-8, R-35-E, Lea County, NM.
WFXPMX		East Vacuum GB/SA Unit #384 -	825' FSL & 2524' FEL of Section 32 T-17-S, R-35-E, Len County, NM.
Gentlemen:	·	East Vacaum GB/SA Unit #385 -	875' FSL & 1160' FEL of Section 32, T-17-S, R-35-E, Lea County, NM.
	. Adam fau Aba.	East Vacuum GB/SA Unit #386 -	1310' FSL & 531' FWL of Section 32 T-17-S, R-35-E, Lea County, NM.
I have examined the applica Phillips Potroleum	ation for the:	East Vacuum GB/SA Unit #387 -	1440° FSL & 508° FWL of Section 33, T-17-S, R-35-E, Lea County, NM.
Operator .	Lease & Well	No. Unit S-T-F	
and my recommendations are	as follows:		
Yours very truly,			
Verry Sexton / Supervisor, District 1			

EXPLORATION AND PRODUCTION GROUP Permian Basin Area August 25, 1994

Re: Order R-5897 - Expansion of

Authority by Administrative Action

East Vacuum GB/SA Unit

Wells Nos. 383, 384, 385, 386 and 387 Vacuum Grayburg/San Andres Pool LEA COUNTY, NEW MEXICO

State of New Mexico
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Gentlemen:

Phillips Petroleum Company respectfully requests administrative approval of unorthodox locations for the wells listed below:

East Vacuum GB/SA Unit #383 -	1219' FSL & 1769' FWL of Section 33, T-17-S, R-35-E, Lea County, NM.
East Vacuum GB/SA Unit #384 -	825' FSL & 2524' FEL of Section 32, T-17-S, R-35-E, Lea County, NM.
East Vacuum GB/SA Unit #385 -	875' FSL & 1160' FEL of Section 32, T-17-S, R-35-E, Lea County, NM.
East Vacuum GB/SA Unit #386 -	1310' FSL & 531' FWL of Section 32, T-17-S, R-35-E, Lea County, NM.
East Vacuum GB/SA Unit #387 -	1440' FSL & 508' FWL of Section 33, T-17-S, R-35-E, Lea County, NM.

The proposed infill injectors are required to increase injection in the WAG project area and maintain C02 flood efficiency. The increase injection is needed to compensate for the production voidage caused by recent infill producers and to maintain a reservoir pressure above the minimum miscibility pressure of C02 in the reservoir oil.