District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

30-0

II.

UL or lot no.

UL or lot no.

12 Lse Code

III.

S

Transporter OGRID

037480

144792

IV. Produced Water POD

2087750

36 78 5 -009171

2040 South Pacheco, Santa Fe, NM 87505

PHILLIPS PETROLEUM COMPANY

4 API Number

Property Code

9166

Section

Section

32

Township

Township

Previous Operator Signature

25-32662

4001 PENBROOK STREET

ODESSA, TX 79762

State of New Mexico

Form C-104 Energy, Minerals & Natural Resources Revised March 25, 1999 OIL CONSERVATION DIVISION Submit to Appropriate District Office 2040 South Pacheco 5 Copies Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ¹Operator name and Address OGRID Number 017643 ³ Reason for Filing Code RC eff. 1-7-01 ⁵ Pool Name Pool Code VACUUM GRAYBURG SAN ANDRES 62180 9 Well Number 8 Property Name VACUUM GB/SA UNIT EAST **TRACT 3202** 384 Surface Location Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 825 SOUTH 2524 EAST LEA **Bottom Hole Location** Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 35-E SOUTH 2524 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number C-129 Effective Date ¹⁷ C-129 Expiration Date Oil and Gas Transporters 19 Transporter Name and Address 20 POD 21 O/G ²² POD ULSTR Location and Description FOIT ENERGY PIPELINE LP 2087710 0 UL "A", SEC. 33, T-17-S, R-35-E P. O. BOX 42130 CENTRAL BATTERY HOUSTON, TX 77242 WESTIEX 66 PIPELINE COMPANY 2814702 O UL "A", SEC. 33, T-17-S, R-35-E 9C4 ADAMS BUILDING CENTRAL BATTERY BARTLESVILLE, OK 74004 CEM GAS CORPORATION DUKE 2811875 G UL "A", SEC. 33, T-17-S, R-35-E P. O. BOX 50020 Energy VAPOR RECOVERY UNIT MIDIAND, TX 79710 24 POD ULSTR Location and Description UL "A", SEC. 33, T-17-S, R-35-E CENTRAL BATTERY FOR REINJECTION

V. Well Complet	ion Data						
²⁵ Spud Date ²⁶ Re		Date 27 TD	²⁸ PBTD	²⁹ Perforations ³⁰ DHC, MG		30 DHC, MC	
10-11-94	10-18-94	4750'	4712'	4374	- 4650'		
³¹ Hole Size		³² Casing & Tubing Size	33 Depth Set	33 Depth Set		³⁴ Sacks Cement	
12-1-4"		8-5/8"	1611'	1611'		750 SX "C"	
7-7/8"		5-1/2"	4750 '	1075 SX "C"		75 SX "C"	
		2-7/8"	4621'				
							
VI. Well Test Da	ta						

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 The Pressure	40 C P			
	Just 2 str. cr. y Duits	rest Date	10st Length	³⁹ Tbg. Pressure	40 Csg. Pressure			
1-7-01	1-7-01	1-13-01	24 HRS.	150	100			
41 Choke Size	⁴² Oil	43 Water	44 Gas	⁴⁵ AOF	46 Test Method			
N.A.	77	425	306		PUMP			
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION Approved by:					
Printed name:	or rounger	. 7).1111.0.	Title:					
L. M. SANDERS Title: SUPERVISOR REGULATION/PROPATION			Approval Date:					
Date: 2-13-01	Phone: 9:	15/368-1488						
48 If this is a change of operator fill in the OGRID number and name of the previous operator								

Printed Name

Title

Date