

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32662
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WATER INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. A-1320
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 3202
4. Well Location Unit Letter 0 : 825 feet from the SOUTH line and 2524 feet from the EAST line Section 32 Township 17S Range 35E NMPM County LEA		8. Well No. 384
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3959' GR		9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: PERF, TST TBG, SWAB RET PROD. ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/11/00 MIRU DDU NU BOP REL PKR KILL WELL COOH LD 70 JTS 2-7/8 DULINE TBG.
11/12&13 CREW OFF
11/14/00 FIN COOH LD DUOLN TBG & LKSET RUN SANDBLR TAG FILL 4550' MI WKSTRING
& REV UNIT GIH W/4-3/4 BIT 6 DCS PU 30 JTS 2-7/8 TBG OFF RACKS.
11/15/00 FIN GIH W/DCS & BIT RU REV UNIT CO FILL F/4550-4712' COOH LD DCS RUN
20 JTS TBG BIH F/KS.
11/16/00 COOH W/KS RU HES GIH W/4" SCREWPORT CSG GUNS 2 JSPF 120 DEG PH INCLUSV
LOAD W/PREM CHRGS & PERF 4604-4650' 94 SHOTS RD HES GIH W/TBG & 5-1/2 RTTS
TYPE PKR TST TBG GIH T/5000 PSI SET PKR 4590 3 SWAB RUNS REC 30 BBLS.
11/17/00 RU HES TST LNS T/6000 PSI PMP 9000 GAL FERCK 15% HCL ACID DROP 190 1.3 SG
BALL SEALERS RD HES ISP 1301 PSI 5 MIN 239 10 MIN 120 15 MIN 61 PSI AVG
RATE 6 BPM AVG PRESS 2275 PSI MAX 3732 PSI SWAB REC 195 BW SI.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 1-15-01

Type or print name Larry M. Sanders Telephone No. (915)

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

EVAC #3202-384 CONTINUED

11/18/00	SWAB REC 129 BBL, KILL REL PKR COOH W/TBG & PKR RUN 30 JTS BIH F/KS.
11/19&20	CREW OFF.
11/21/00	KILL COOH W/KS GIH W/SUB PMP ND BOP RU WH PUT PRODUCING T/BATT RDMO DDU
	<u>TEMP DROP F/REPORT UNTIL WELL STABILIZES</u>
01/13/01	PMPG, RECOVERED 1/07/01 - 68 BO 313 BW 258 MCF GAS
	1/12/01 - 82 BO 409 BW 322 MCF GAS
	1/13/01 - 77 BO 425 BW 306 MCF GAS FL 493' GAS FREE FL ABOVE PMP
	<u>COMPLETE DROP F/REPORT</u>