

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32662
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT
8. Well No.	384
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3959' GR	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>INJECTION</b>	2. Name of Operator <b>Phillips Petroleum Company</b>
3. Address of Operator <b>4001 Penbrook Street, Odessa, TX 79762</b>	4. Well Location Unit Letter <b>0</b> : <b>825</b> Feet From The <b>SOUTH</b> Line and <b>2524</b> Feet From The <b>EAST</b> Line
Section <b>32</b> Township <b>17-S</b> Range <b>35-E</b> NMPM <b>LEA</b> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3959' GR</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOE ☐  
OTHER: **STIMULATE WELL** ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/27/95 MIRU HES, PUMP 9000 GALS 15% FERCHECK ACID, 4000 GALS X-LINKED GELLED BRINE W/BREAKER, AND 31 BBLS WATER, RD MO HES, HOOK UP FOR FLOW BACK, OPEN TO TANK FLOW BACK 431 BBLS LOAD, START INJECTION AT 1770 BWPD @0#.  
07/28/95 INJECT @ 680 BWPD @ 1050#.  
07/29/95 INJECT @ 736 BWPD @ 1195#.  
07/30/95 INJECT @ 748 BWPD @ 1190#  
COMPLETE DROP FROM REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L. M. Sanders* TITLE **REGULATION SPECIALIST** DATE **08/23/95**  
TYPE OR PRINT NAME **L. M. SANDERS** TELEPHONE NO. **915/368-1488**

(This space for State Use)

ORIGINAL  
DATE

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

803 28 105