

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 11-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32662
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT
8. Well No.	384
9. Pool Name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3959' GR	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OTHER WATER INJECTION
2. Name of Operator	Phillips Petroleum Company
3. Address of Operator	4001 Penbrook Street, Odessa, TX 79762
4. Well Location	Unit Letter 0 : 825 Feet From The SOUTH Line and 2524 Feet From The EAST Line
Section 32	Township 17 S Range 35 E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3959' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: PERFORATE & ACIDIZE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/10/95 MI RU DDU, NIPPLE UP BOP, RELEASE PKR, COOH.
4/11/95 MI RU WIRELINE. PERFORATE W/4" CSG GUN @ 4 SHOT PR FT. AS FOLLOWS
4566'-4538', 4510'-4502', 4500'-4496', 4462'-4452', 4418'-4411', 4400'-4374'.
RD MO WEDGE. PU GIH W/3-1/2" TBG. MIRU HES, SPOT 250 GLS 15% NEFE HCL ACID.
RDMO HES.
4/12/95 GIH SET PKR @ 4439', MIRU HES EQMT, PUMP 500 GALS 15% HEFE HCL ACID, SISO RDMO HES.
FLOW BACK TO FRAC TANK. SD.
4/13/95 COOK W/PKR AND WORKSTING. PU GIH W/INJ PKR & DUROLINE TBG, CIRCULATE PKR FLUID,
NIPPLE DOWN BOP, SET PKR @ 4325', NU INJECTION TREE, LOAD AND TEST TO 500# FOR 30
MINS O.K., HOOK UP FOR INJECTION. RDMO DDU. START INJECTION @ 1050 BWPD @ 0#.

) OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE SUPERVISOR, REG. AFFAIRS DATE 4/21/95
TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 22 1995
CONDITIONS OF APPROVAL, IF ANY:

4/14/95 424 BWPD @ 980#
4/15/95 419 BWPD @ 1325#
4/16/95 287 BWPD @ 1033#

Complete, Return to INJECTION

RECEIVED

APR 18 1995

OFFICE

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