

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210


DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32662	
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. A-1320	
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT	
8. Well No. 384	
9. Pool name or Wildcat VACUUM GB/SA	
10. Date Spudded 10/11/94	
11. Date T.D. Reached 10/18/94	
12. Date Compl.(Ready to Prod.) 12/04/94	
13. Elevations(DF & RKB, RT, GR, etc.) 3959' GR	
14. Elev. Casinghead	
15. Total Depth 4750'	
16. Plug Back T.D. 4712'	
17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By 0-TD	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4374'-4520' SAN ANDRES	
20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run DLL/MSFL/GR/CAL; DSN/GR/CAL; DSN/SDL/GR/CAL	
22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.
8-5/8"	24#
5-1/2"	15.5#
DEPTH SET	HOLE SIZE
1611'	12-1/4"
1075'	7-7/8"
CEMENTING RECORD	AMOUNT PULLED
750 SX 'C'	
1075' SX 'C'	
24. LINER RECORD	
SIZE	TOP
	BOTTOM
SACKS CEMENT	SCREEN
25. TUBING RECORD	
SIZE	DEPTH SET
2-7/8"	4321'
PACKER SET	
4321'	
26. Perforation record (interval, size, and number) 4374'-4520' 2 SPF 267 HOLES	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4374'-4520'	10000 GALS 15% FERCHECK ACID
28. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) WATER INJECTION
Well Status (Prod. or Shut-in) SI WO/INJ. LINE	
Date of Test	Hours Tested
Choke Size	Prod'n For Test Period
Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure
Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Test Witnessed By	
30. List Attachments DEVIATION SURVEY. LOGS HAVE ALREADY BEEN MAILED.	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature 	Printed Name L. M. SANDERS
Title SUPV. REGULATORY	Date 12/14/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1510
 T. Salt 1620
 B. Salt 2824
 T. Yates 2824
 T. 7 Rivers 3157
 T. Queen 3730
 T. Grayburg 4063
 T. San Andres 4365
 T. Glorieta NR
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northeastern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4365 to 4672
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1510	1510	SAND SHALE				
1510	1620	110	ANHYDRITE				
1620	2824	1204	SALT				
2824	3157	333	SHALE, SAND, ANHYDRITE, SAL				
3157	3730	573	ANHYDRITE, SHALE SAND				
3730	4063	333	SAND, ANHYDRITE SHALE				
4063	4365	302	DOLOMITE, SAND, SHALE				
4365	4751	386	DOLOMITE, SAND				

RECEIVED

JUN 14 1934

DISTRICT OFFICE