

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32662
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT
8. Well No.	384
9. Pool name or Wildcat	VACUUM GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter 0 : 825 Feet From The SOUTH Line and 2524 Feet From The EAST Line

Section 32 Township 17S Range 35E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3969' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: SET SURFACE AND PRODUCTION CASING <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/11/94 SPUD 12-1/4" SURFACE HOLE.
10/13/94 RAN 8-5/8" CSG. 24# & SET @ 1611'. PUMP CEMENT WITH LEAD 600 SXS 75/25 CLASS C POZMIX. TAIL WITH 150 SXS CLASS C. WOC.
10/14/94 DRILLING 7-7/8" PRODUCTION HOLE. HAD BOP MOVEMENT. INSPECTION SHOWED CMT HAD FALLEN DOWN HOLE 20'. CONTACTED NMOCD (PAUL KAUTZ). HE ADVISED TO 1" THE BACKSIDE. PULL PIPE TO 1570'. RAN 1" PIPE BETWEEN ANNULUS TO 39' RKB. CEMENT SURFACE PIPE WITH 50 SXS CLASS C. WOC.
10/18/94 RAN 5-1/2" CSG. 15.5# & SET @ 4750. FLOAT COLLAR @ 4712'. PUMPED 825 SXS CLASS C 65/35 POZ. TAIL W/250 SXS CLASS C 50/50 POZ. RAN 1ST LOG DLL/MSFL/GR/CAL TO 4751', LOG F/4751' T/2700. 2ND LOG DSN/SDL/GR/CAL F/4751' T/2700. SURFACE WITH DSN/GR/CAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE SUPERVISOR, REG. AFFAIRS DATE 10/26/94

TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

OCT 28 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: