

District I  
1625 N. French, Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-32663</b>
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>A-1320</b>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name <b>EAST VACUUM GB/SA UNIT</b> <b>TRACT #3202</b>
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Well No. <b>385</b>
2. Name of Operator <b>Phillips Petroleum Company</b>	9. Pool name or Wildcat <b>VACUUM GRAYBURG/SAN ANDRES</b>
3. Address of Operator <b>4001 Penbrook Street Odessa, TX 79762</b>	

4. Well Location Unit Letter <b>P</b> : <b>875</b> Feet From The <b>SOUTH</b> Line and <b>1160</b> Feet From The <b>EAST</b> Line Section <b>32</b> Township <b>17-S</b> Range <b>35-E</b> NMPM <b>LEA</b> County _____					
10. Date Spudded <b>10-19-94</b>	11. Date T.D. Reached <b>10-26-94</b>	12. Date Compl. (Ready to Prod.) <b>12-06-94</b>	13. Elevations (DF & RKB, RT, GR, etc.) <b>3955' GR, 3968.5 RKB</b>	14. Elev. Casinghead	
15. Total Depth <b>4750'</b>	16. Plug Back T.D. <b>4712'</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <b>X</b>	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>GRAYBURG/SAN ANDRES</b>					20. Was Directional Survey Made <b>NO</b>
21. Type Electric and Other Logs Run					22. Was Well Cored <b>NO</b>

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>24#, J-55</b>	<b>1635'</b>	<b>12-1/4"</b>	<b>750 SXS "C"</b>	
<b>5-1/2"</b>	<b>15.5#, K-55</b>	<b>4750'</b>	<b>7-7/8"</b>	<b>975 SXS "C"</b>	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2-7/8"</b>	<b>4637</b>	

26. Perforation record (interval, size, and number) <b>4370' - 4534' 110' 223 HOLES</b> <b>4590' - 4642' 52' 106 HOLES</b> <b>4644' - 4660' 16' 34 HOLES</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>4370' - 4534'</b>	<b>214 GALS OF 15% FERCHECK</b>
	<b>4590' - 4642'</b>	<b>15,000 GALS. FERCHECK 15% HCL</b>
	<b>4644' - 4660'</b>	

28. PRODUCTION							
Date First Production <b>1-3-01</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>PUMPING SUB @ 4684'/60 HP</b>				Well Status (Prod. or Shut-in) <b>PROD.</b>	
Date of Test <b>1-12-01</b>	Hours Tested <b>24</b>	Choke Size <b>N.A.</b>	Prod'n For Test Period	Oil - Bbl. <b>360</b>	Gas - MCF <b>565</b>	Water - Bbl. <b>489</b>	Gas - Oil Ratio <b>1570</b>
Flow Tubing Press. <b>100</b>	Casing Pressure <b>100</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) <b>39</b>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>	Test Witnessed By
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30. List Attachments <b>FORM C-104</b>
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Celestine A. Sanders</i>	Printed Name <b>L. M. SANDERS, SUPERVISOR</b>	Title <b>REGULATION/PRORATION</b>	Date <b>2-13-01</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy 1523 T. Canyon \_\_\_\_\_  
 T. Salt 1645 T. Strawn \_\_\_\_\_  
 B. Salt 2824 T. Atoka \_\_\_\_\_  
 T. Yates 2824 T. Miss \_\_\_\_\_  
 T. 7 Rivers 3153 T. Devonian \_\_\_\_\_  
 T. Queen 3722 T. Silurian \_\_\_\_\_  
 T. Grayburg 4064 T. Montoya \_\_\_\_\_  
 T. San Andres 4370 T. Simpson \_\_\_\_\_  
 T. Glorieta NR T. McKee \_\_\_\_\_  
 T. Paddock \_\_\_\_\_ T. Ellenburger \_\_\_\_\_  
 T. Blinebry \_\_\_\_\_ T. Gr. Wash \_\_\_\_\_  
 T. Tubb \_\_\_\_\_ T. Delaware Sand \_\_\_\_\_  
 T. Drinkard \_\_\_\_\_ T. Bone Springs \_\_\_\_\_  
 T. Abo \_\_\_\_\_ T. \_\_\_\_\_  
 T. Wolfcamp \_\_\_\_\_ T. \_\_\_\_\_  
 T. Penn \_\_\_\_\_ T. \_\_\_\_\_  
 T. Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_\_

### Northeastern New Mexico

T. Ojo Alamo \_\_\_\_\_ T. Penn. "B" \_\_\_\_\_  
 T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_  
 T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_\_  
 T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_\_  
 T. Menefee \_\_\_\_\_ T. Madison \_\_\_\_\_  
 T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_\_\_  
 T. Mancos \_\_\_\_\_ T. McCracken \_\_\_\_\_  
 T. Gallup \_\_\_\_\_ T. Ignacio Otzte \_\_\_\_\_  
 Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_  
 T. Dakota \_\_\_\_\_ T. \_\_\_\_\_  
 T. Morrison \_\_\_\_\_ T. \_\_\_\_\_  
 T. Todilto \_\_\_\_\_ T. \_\_\_\_\_  
 T. Entrada \_\_\_\_\_ T. \_\_\_\_\_  
 T. Wingate \_\_\_\_\_ T. \_\_\_\_\_  
 T. Chinle \_\_\_\_\_ T. \_\_\_\_\_  
 T. Permian \_\_\_\_\_ T. \_\_\_\_\_  
 T. Penn "A" \_\_\_\_\_ T. \_\_\_\_\_

### OIL OR GAS SANDS OR ZONES

No. 1, from 4370 to 4668  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1523	1523	SAND SHALE				
1523	1645	122	ANHYDRITE				
1645	2824	1179	SALT				
2824	3153	329	SHALE, SAND, ANHYDRITE, SALT				
3153	3722	569	ANHYDRITE, SHALE SAND				
3722	4064	342	SAND, ANHYDRITE SHALE				
4064	4370	306	DOLOMITE, SAND, SHALE				
4370	4750	380	DOLOMITE, SAND				