Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-025-32663 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE X Santa Fe, NM 87505 FEE District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 A-1320 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) EAST VACUUM GB/SA UNIT 1. Type of Well: **TRACT 3202** Oil Well Gas Well Other WATER INJECTION Name of Operator 8. Well No. Phillips Petroleum Company 385 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street Odessa, TX 79762 VACUUM GRAYBURG/SAN ANDRES 4. Well Location 875 SOUTH Unit Letter feet from the line and 1160 **EAST** feet from the line 32 Section Township 17S Range 35E **NMPM** County LEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3955' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON **REMEDIAL WORK** ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING MULTIPLE** CASING TEST AND COMPLETION CEMENT JOB OTHER: OTHER: CO, ADD PERFS LWR SA, ACIDIZE, CONVERT T/PRO 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 12/20/00 KILL ND WH NU BOP REL LOCKSET COOH LD 2-7/8 DOULINE TBG TAG FILL 4460' GIH W/BTI/CLRS, SD. 12/21/00 RU REV UNIT FIN GIH W/BIT/CLRS CO FILL F/4460-4712' CIRC CLN COOH W/TBG. 12/22/00 LD DCS GIH W/5-1/2 CSG SCRPR T/4712' COOH W/SCRPR RU HES PERF F/4644-4660' & 4590-4642' RD HES GIH W/5-1/2 RTTS PKR & TBG TST TBG WHILE GIH T/5000 PSI SET PKR 4572' SD. 12/23-12/27/00 CREW OFF HOLIDAY & BAD WEATHER 12/26 & 12/27 12/28/00 RU HES TST LNS T/6000 PSI PMP 15000 GAL FERCK 15% HCL ACID DROP 560 1.3 SG BALLSEALERS RD HES ISIP 707 PSI AVG RATE 5.3 BPM AVG PRESS 2061 PSI MAX 2071 TOT LD 426 SWAB BK REC 34 BBL 12/29/00 SWAB BK LD REC 200 BBL FL STAY @ 1500' F/SURF 12/30/00 - 01/01/2001 - CREW OFF 01/02/01 KILL, RELEASE PKR COOH W/TBG/PKR GIH W/SUB PMP ND BOP NU WH PUT ON PROD. TEMP DROP F/REPORT. 01/03/01 RDMO DDU MIRU DDU KILL WELL RD WH NU BOP COOH W/SUB PMP GIH W/KILLSTRING. GIH W/SUB PMP SET 10' HIGHER THAN BEFORE RD BOP RU WH PUT ON PROD RDMO DDU TEMP DROP F/REPORT. 01/04/01 01/13/01 46 BO 626 BW 535 MCF 1/10 356 BO 489 BW 565 MCF 46% CO2 FL 499' GAS FREE FL ABV PMP DROP F/REPORT I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE / <u>Senior Regulation Analyst</u> 01/15/01 _DATE_

(915)

Telephone No.

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Type or print name Larry M. Sanders

(This space for State use)

Conditions of approval, if any:

APPROVED BY