

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32665-32663
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER WATER INJECTION						7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT									
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____						8. Well No. 385									
2. Name of Operator Phillips Petroleum Company						9. Pool name or Wildcat VACUUM GB/SA									
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762															
4. Well Location Unit Letter KP : 1440 ⁸⁷⁵ Feet From The SOUTH Line and 508 ¹¹⁶⁰ Feet From The WEST E Line Section 33 32 Township 17-S Range 35-E NMPM LEA County															
10. Date Spudded 10/19/94		11. Date T.D. Reached 10/26/94		12. Date Compl.(Ready to Prod.) 12/06/94		13. Elevations(DP & RKB, RT, GR, etc.) 3955' GR		14. Elev. Casinghead							
15. Total Depth 4750'		16. Plug Back T.D. 4712'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By 0'-TD		Rotary Tools		Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 4370'-4534' (SAN ANDRES)								20. Was Directional Survey Made NO							
21. Type Electric and Other Logs Run CBL/CCL/GR								22. Was Well Cored NO							
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		1635'		12-1/4"		750 SXS 'C' +11							
5-1/2"		15.5#		4750'		7-7/8"		975 SXS 'C'							
24. LINER RECORD												25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8"		4323'		4323'	
26. Perforation record (interval, size, and number) 4370' - 4534' 2 SPF 223 SHOTS												27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4336'-4500' AMOUNT AND KIND MATERIAL USED 214 GALS OF 15% FERCHECK			
28. PRODUCTION															
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump) WATER INJECTION						Well Status (Prod. or Shut-in) SI WO/INJ. LINE					
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By			
30. List Attachments															
DEVIATION SURVEY. LOGS HAVE ALREADY BEEN MAILED.															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															

Signature

L. M. Sanders

Printed
Name

L. M. SANDERS

Title

SUPV. REGULATORY Date **12/14/94**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1523
 T. Salt 1645
 B. Salt 2824
 T. Yates 2824
 T. 7 Rivers 3153
 T. Queen 3722
 T. Grayburg 4064
 T. San Andres 4370
 T. Glorieta NR
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northeastern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4370 to 4668
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1523	1523	SAND SHALE				
1523	1645	122	ANHYDRITE				
1645	2824	1179	SALT				
2824	3153	329	SHALE, SAND, ANHYDRITE, SAL				
3153	3722	569	ANHYDRITE, SHALE SAND				
3722	4064	342	SAND, ANHYDRITE SHALE				
4064	4370	306	DOLOMITE, SAND, SHALE				
4370	4750	380	DOLOMITE, SAND				

RECEIVED

1954

OFFICE