

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Phillips Petroleum Company 4001 Penbrook Street Odessa, TX 79762		¹ OGRID Number 017643
⁴ Property Code 009166	⁵ Property Name East Vacuum Gb/SA Unit	³ API Number 30-025-32663
		⁶ Well No. 385

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
P	32	17S	35E		875	South	1160	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
P	32	17S	35E		875	South	1160	East	Lea

⁹ Proposed Pool 1 Vacuum Gb/SA	¹⁰ Proposed Pool 2 Vacuum Gb/SA
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¹¹ Work Type Code N	¹² Well Type Code I	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3955'
¹⁶ Multiple No	¹⁷ Proposed Depth 4850'	¹⁸ Formation San Andres	¹⁹ Contractor NA	²⁰ Spud Date Upon Approval

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	1625'	600 Sx C	1300
7-7/8"	5-1/2"	15.5#	4850'	950 Sx C	4000

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

See attached blowout prevention schematic

NSL-3425

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>L. M. Sanders</i>		OIL CONSERVATION DIVISION	
Printed name: L. M. Sanders		Approved by: <i>[Signature]</i>	
Title: Supervisor, Regulatory Affairs		Title: <i>[Signature]</i>	
Date: 8/23/94	Phone: (915) 368-1488	Approval Date: SEP 13 1994	Expiration Date:
		Conditions of Approval: Attached ☐	

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FBI

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
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Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-32663	Pool Code 62180	Pool Name VACUUM GRAYBURG/SAN ANDRES
Property Code 009166	Property Name EAST VACUUM Gb/SA UNIT	Well Number 385
OGRID No. 017643	Operator Name PHILLIP'S PETROLEUM COMPANY	Elevation 3955'

Surface Location

UL or lot No. P	Section 32	Township 17 S	Range 35 E	Lot Idn	Feet from the 875	North/South line SOUTH	Feet from the 1160	East/West line EAST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot No. P	Section 32	Township 17 S	Range 35 E	Lot Idn	Feet from the 875	North/South line SOUTH	Feet from the 1160	East/West line EAST	County LEA
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1160'

875'

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

L. M. Sanders
Signature
L. M. Sanders
Printed Name
Supv., Reg. Affairs
Title
8/5/94
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 17, 1994
Date Surveyed
Signature & Seal of Professional Surveyor
W.G. Num. 94-11-1050
Certificate No.
JOHN W. WEST, 676
RONALD J. EIDSON, 3239
GARY L. JONES, 7977

CASING & CEMENTING PROGRAM

EVGSAU 3202-385

8 5/8" 24 lb/ft J-55 Surface Casing Set at 1625' - 12 1/4" Hole:

Lead: 450 sx Class "C" + 4% Gel + 2% CaCl_2 .
Desired TOC = Surface.

Slurry Weight:	13.5 ppg
Slurry Yield:	1.72 ft ³ /sx
Water Requirement:	9.06 gals/sx

Tail: 150 sx Class "C" + 2% CaCl_2 .
Desired TOC = 1300'.

Slurry Weight:	14.8 ppg
Slurry Yield:	1.32 ft ³ /sx
Water Requirement:	6.3 gals/sx

5 1/2" 15.5 lb/ft J-55 Production Casing Set at 4850' - 7 7/8" Hole:

Lead: 700 sx Class "C" 65/35 Poz + 6% Gel + 3% Salt.
Desired TOC = Surface.

Slurry Weight:	12.8 ppg
Slurry Yield:	1.85 ft ³ /sx
Water Requirement:	9.9 gals/sx

Tail: 250 sx Class "C" 50/50 Poz + Fluid Loss + 1.5% CaCl_2 .
Desired TOC = 4000'.

Slurry Weight:	14.6 ppg
Slurry Yield:	1.15 ft ³ /sx
Water Requirement:	5.0 gals/sx

REF/ENV

AUG 21 1994

OFFICE

MUD PROGRAM

EVGSAU 3202-385

DEPTH	MUD WEIGHT	VISCOSITY	FLUID LOSS	CL PPM	% SOLIDS	ADDITIVES
Surf - 1625'	8.3-9.0 ppg	28-36 sec/1000 cc	-	-	-	Native Solids
1625' - 4000'	10.0 ppg	28-32 sec/1000 cc	-	Saturated	-	Native Solids
4000' - 4850'	10.0-10.2 ppg	32-36 sec/1000 cc	20 cc	Saturated	-	Starch/Drispac+

The Mud Engineer shall include on each test report the materials used for the previous 24 hr. period. Daily fax the test reports to (915) 368-1556 Attn: R. L. Becker.

Send two copies of the Well Recap (Final Cost & Engineering Summaries) to Phillips Petroleum Company, R. L. Becker, 4001 Penbrook, Odessa, Texas, 79762.

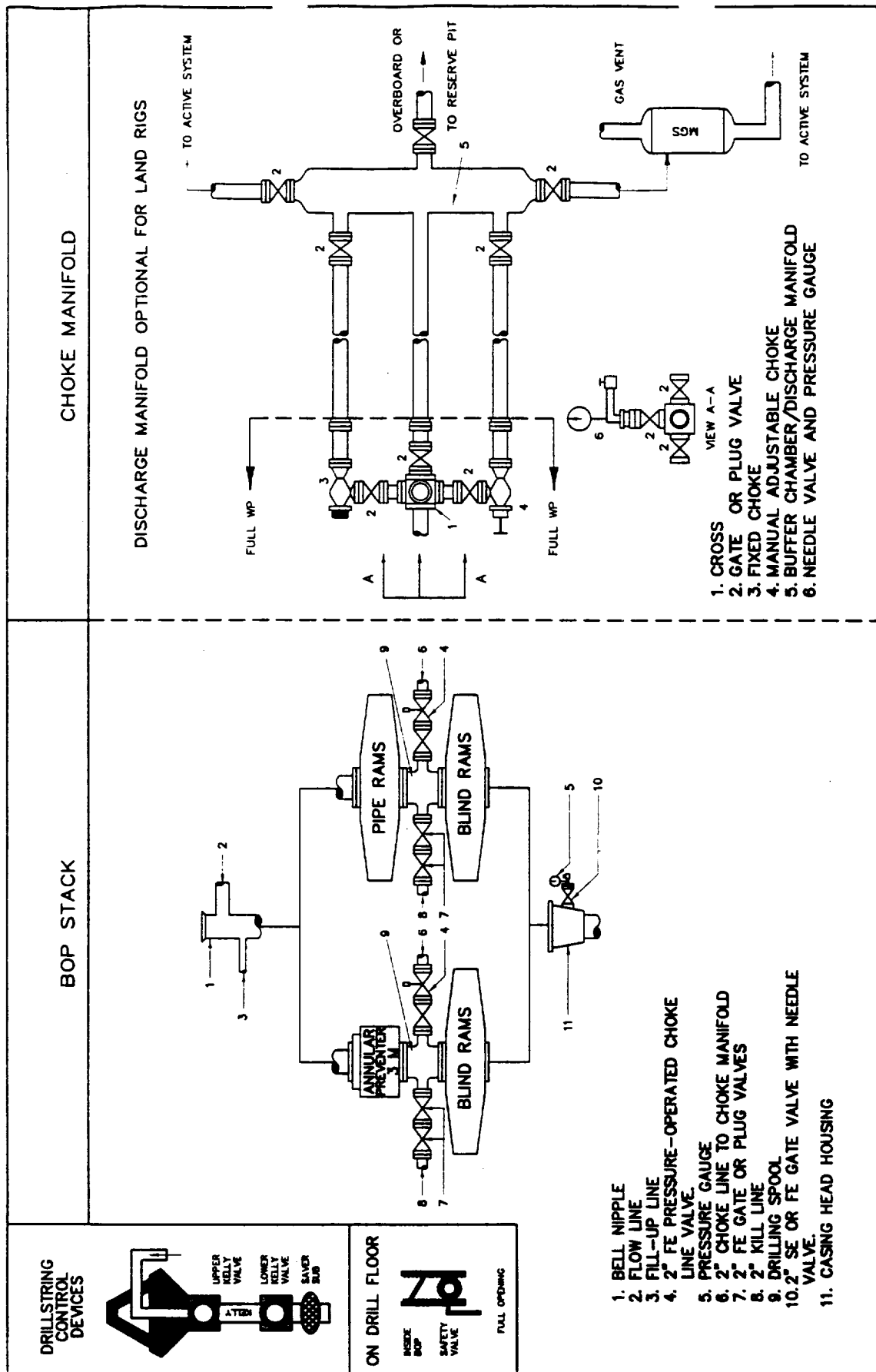


Fig. 2.4. Class 2 BOP and Choke Manifold.