

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-32664
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 3229
8. Well No. 386
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762
4. Well Location Unit Letter M : 1310 Feet From The SOUTH Line and 531 Feet From The WEST Line Section 32 Township 17S Range 35E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3970' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: C/O ADD NEW PERFS LWR SA & ACIDIZE & RET ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/13/00 MIRU DDU NU BOP COOH W/TBG & PKR CK FILL TAG @ 4531'.
06/14/00 GIH W/BIT, CLRS & WS CO FILL F/4420-4739'.
06/15/00 CO FILL F/4739-4808' COOH LD CLRS/BIT GIH W/CSG SCRPR T/4790' COOH.
06/16/00 CREW OFF - WO HES PERFS
06/17/00 CREW OFF
06/18/00 CREW OFF
06/19/00 MIRU HES PERF 4540-4560' 4570-4605' & 4650-4682' GIH W/PKR TSTNG TIH SET PKR 4520'
06/20/00 MIRU HES PMP 4800 GAL 15% FERCK HCL ACID DROP 290 1.3 SG BALLSEALERS FLUSH W/30 BW RDMO HES
RU SWAB FL START 700' REC 55 BBL WELL FLOWING
06/21/00 OPEN UP TBG PSI 525 FLOW BK 139 BBL 25% OIL CUT KILL COOH W/PKR GIH W/RBP/PKR SET RBP 4535'
PKR 4270' LD & TST CSG OK SD
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 7/25/00
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUL 31 2000

N

EVGSAU #3229-386

CONTINUED

06/22/00 MIRU HES PMP 7500 GAL FERCK HCL ACID DROP 2750# RKSALT & 2750# 100 MESH SALT RDMO HES RU SWAB TBG
PSI 350 FL 800' REC 177 BBL.
06/23/00 RU SWAB TBG PSI 50 PSI FL 800'-2200' REC 200 BBL.
06/24/00 CREW OFF
06/25/00 CREW OFF
06/26/00 RU SWAB REC 81 BBL COOH W/PKR & PLUG LD TBG.
06/27/00 RU SWAB REC 81 BBL COOH W/PKR & PLUG LD TBG TEMP DROP F/REPORT.
07/24/00 ON INJECTION @ 1377 BPD @ 1150 PSI **COMPLETE DROP F/REPORT!**