

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32664
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER WATER INJECTION	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter M : 1310 Feet From The SOUTH Line and 531 Feet From The WEST Line Section 32 Township 17-S Range 35-E NMPM LEA County	
10. Date Spudded 10/04/94	11. Date T.D. Reached 10/08/94
12. Date Compl.(Ready to Prod.) 11/14/94	13. Elevations(DF & RKB, RT, GR, etc.) 3970' GR
14. Elev. Casinghead	
15. Total Depth 4850'	16. Plug Back T.D. 4808'
17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0'-TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 4336' 4500' (SAN ANDRES)	20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CBL	22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1603'	12-1/4"	750 SXS 'C'	
5-12"	15.5#	4850'	7-7/8"	1080 SXS 'C'	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	4295'	4295'			
26. Perforation record (interval, size, and number) 4336' - 4500' 2 SPF 255 SHOTS					
27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
4336'-4500'			10,000 GALS OF 15% HCL		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) WATER INJECTION			Well Status (Prod. or Shut-in) SI WO/INJ. LINE
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					

DEVIATION SURVEY					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>L.M. Sanders</i>		Printed Name L. M. SANDERS		Title Supv. Reg. Affairs Date 12/5/94	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy <u>1492</u>	T. Canyon _____
T. Salt <u>1605</u>	T. Strawn _____
B. Salt <u>2813</u>	T. Atoka _____
T. Yates <u>2813</u>	T. Miss _____
T. 7 Rivers <u>3145</u>	T. Devonian _____
T. Queen <u>3720</u>	T. Silurian _____
T. Grayburg <u>4053</u>	T. Montoya _____
T. San Andres <u>4330</u>	T. Simpson _____
T. Glorieta <u>NR</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>4330</u> to <u>4682</u>	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1492	1492	SAND SHALE				
1492	1605	113	ANHYDRITE				
1605	2813	1208	SALT				
2813	3145	332	SHALE, SAND, ANHYDRITE, SALT				
3145	3720	575	ANHYDRITE, SHALE SAND				
3720	4053	333	SAND, ANHYDRITE SHALE				
4053	4330	277	DOLOMITE, SAND, SHALE				
4330	4850	520	DOLOMITE, SAND				

RECEIVED

1961

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