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District Off	Energy, Minerals and Natural	Resources Department	Form C-103 Revised 1-1-89	
District Office DISTRICT I	OIL CONSERVATION	M DIVICION	333344 . 133	
P.O. Box 1980, Hobbs NM 88240	P.O. Box 20		WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		30-025-32665		
DISTRICT III			5. Indicate Type of Lease STATE X FEE	ר
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	-
	IOCO AND DEDODTO ON WE		B-2863-2	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		RMIT"	7. Lease Name or Unit Agreement Name	
1. Type of Well:	-101) FOR SUCH PROPOSALS.)		EAST VACUUM GB/SA UNIT	
OIL GAS WELL WELL	other INJE	CTION		
2. Name of Operator	21102	712011	8. Well No.	
Phillips Petroleum Company			387	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762			9. Pool name or Wildcat	
4. Well Location	dessa, TX 79762		VACUUM GRAYBURG/SAN ANDRES	<u> </u>
Unit Letter L: 1440	O Feet From The SOUTH	Line and 50	8 Feet From The WEST Li	ine
20				
Section 33	Township 17-S R. 10. Elevation (Show wheth	er DE RKE RT CP etc.	NMPM LEA Count	ity
		3953' GR	·'	
11. Check Ap	propriate Box to Indicate	Nature of Notice.	Report, or Other Data	2220
NOTICE OF IN	ITENTION TO:		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON L	REMEDIAL WORK	☐ ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT	
		j		
PULL OR ALTER CASING		I CASING TEST AND CEN	MENT JOB 🔛	
PULL OR ALTER CASING OTHER:		CASING TEST AND CEN		
OTHER:		OTHER: CONVERT	TO INJECTION	
OTHER:	rations (Clearly state all pertinent det	OTHER: CONVERT		sed .
OTHER: 12. Describe Proposed or Completed Operwork) SEE RULE 1103.		OTHER: <u>CONVERT</u>	TO INJECTION es, including estimated date of starting any propose.	
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OTHER:	OH LD TBG, CHANGE PIPE D DUPLINE TBG & GIH, C PS CREW OFF. CSG TO 500# FOR 30 MIP	OTHER: CONVERT alls, and give pertinent date RAMS & TEST, PU IRC PKR FLUID, N	TO INJECTION es, including estimated date of starting any propose INJECTION PKR W/CO2 ELEMENTS D BOPE, FLANGE UP WELLHEAD,	S,
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Barris

1/12/95 FLOW 24 HRS, NO TEST. 1/13/95 FLOW 24 HRS, 16 BO, 8

FLOW 24 HRS, 16 BO, 8 BW, 183 MCF 77% CO2.

1/14/95 FLOW 24 HRS, 25 BO, 18 BW, 202 mcf 78% CO2.

08/24/95 WELL PRODUCED UNTIL CONVERSTION TO INJECTION.
NOTE INJECTION PKR & TBG SET ON 12/31/94 & TESTED

NOTE INJECTION PKR & TBG SET ON 12/31/94 & TESTED ON 1/04/95.

4/25/95 HOOK UP & START WATER INJECTION AT 500 BPD 0 0#.

4/27/95 INJECT 485 BWPD @ 400#.

4/29/95 INJECT 517 BWPD @ 600#.

COMPLETE DROP FROM REPORT.