

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32665
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2863-2
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT
8. Well No.	387
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> INJECTION	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>L</u> : <u>1440</u> Feet From The <u>SOUTH</u> Line and <u>508</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3953' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: CONVERT TO INJECTION ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/31/94 KILL WELL, COOH LD TBG, CHANGE PIPE RAMS & TEST, PU INJECTION PKR W/CO2 ELEMENTS, SEAL LUBE, AND DUPLINE TBG & GIH, CIRC PKR FLUID, ND BOPE, FLANGE UP WELLHEAD, SISD.

01/01/95 THROUGH 01/03/95 CREW OFF.

01/04/95 LOAD AND TEST CSG TO 500# FOR 30 MINS, O.K., RDMO DDU. SISD.

01/05/95 MIRU HES, PUMP 6500 GALS 15% FERCHECK, 500 GALS X-LINKED GELLED BRINE, 500 GALS GELLED BRINE & 35 BBLS GELLED BRINE, HOOP UP FLOW BACK TO FRAC TANK.

01/06/95 OPEN WELL W/500# ON TBG, FLOW BACK 41 BBLS W/20% OIL CUT.

01/07/95 OPEN WELL, FLOW BACK 77 BW & 72 BO, SISD.

01/08-09/95 WELL SI.

01/10/95 HOOK UP TO FLOW LINE, START FLOWBACK.

01/11/95 FLOWING, NO TEST.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders

TITLE REGULATION SPECIALIST

DATE 08/24/95

TYPE OR PRINT NAME L. M. SANDERS

TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

30127  
S  
9661 2 7

1/12/95 FLOW 24 HRS, NO TEST.  
1/13/95 FLOW 24 HRS, 16 BO, 8 BW, 183 MCF 77% CO2.  
1/14/95 FLOW 24 HRS, 25 BO, 18 BW, 202 mcf 78% CO2.  
08/24/95 WELL PRODUCED UNTIL CONVERSTION TO INJECTION.  
NOTE INJECTION PKR & TBG SET ON 12/31/94 & TESTED  
ON 1/04/95.  
4/25/95 HOOK UP & START WATER INJECTION AT 500 BPD  
@ 0#.  
4/27/95 INJECT 485 BWPD @ 400#.  
4/29/95 INJECT 517 BWPD @ 600#.  
COMPLETE DROP FROM REPORT.