

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32684
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Shipp 20			
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 1			
2. Name of Operator DALEN Resources Oil & Gas Co.	9. Pool name or Wildcat Wildcat <u>Strawn</u> 96038			
3. Address of Operator 6688 N. Central Expwy., Suite 1000, Dallas, TX 75206				
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>north</u> Line and <u>1980</u> Feet From The <u>east</u> Line Section <u>20</u> Township <u>17S</u> Range <u>37E</u> NMPM Lea County				
10. Date Spudded 10/02/94	11. Date T.D. Reached 11/02/94	12. Date Compl. (Ready to Prod.) 12/08/94	13. Elevations (DF& RKB, RT, GR, etc.) 3768' GR 3786' RKB	14. Elev. Casinghead
15. Total Depth 11,105'	16. Plug Back T.D. 11,026'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,858' - 10,902' Strawn				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DIL/Sonic/GN/GR/CCL/CBL				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	415sx Class C	0
8-5/8"	32#	5167'	12-1/4"	345sx Pacelite +	0
				200sx Class C	
5-1/2"	17#	11105'	7-7/8"	340sx Class H	0

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2-1/2" 10903' 10765'

26. Perforation record (interval, size, and number) 10,858' - 10,902'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10858-10902' 3000 gals 7-1/2% Acid 5000 gals 15% NEEF + 5000 gals CO ₂ w/additives
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PRODUCTION

Date First Production 12/09/94	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 12/13/94	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 104	Gas - MCF 154	Water - Bbl. 0	Gas - Oil Ratio 1481
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 104	Gas - MCF 154	Water - Bbl. 0	Oil Gravity - API - (Corr.) 36.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented until gas purchaser and connection are completed.	Test Witnessed By Jack Scarbrough
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30. List Attachments

Note: Verbal approval was given 11-1-94 to drill deeper than the permitted 10950' by Donna

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Pitzer

Signature Cindy R. Keister Printed Name Cindy R. Keister Title Supvr. Reg. Comp Date 12/14/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____ 10,590'
T. Salt _____	T. Strawn _____ 10,855'
B. Salt _____	T. Atoka _____ 10,986'
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 5,026'	T. Simpson _____
T. Glorieta _____ 6,856'	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____ 8,350'	T. _____
T. Wolfcamp _____ 9,695'	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

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No. 1, from.....	10,026'	to.....	10,902'	feet.....	10,876'
No. 2, from.....		to.....		feet.....	
No. 3, from.....		to.....		feet.....	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
See enclosed mud log.							

RECEIVED

DEC 18 1994

CEDAR RAPIDS
OFFICE

RECEIVED

DEC 16 1994

CHIEF OF POLICE
OFFICE