District 1 PC Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerais & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address. <sup>1</sup> OGRID Number Nearburg Producing Company 15742 P. O. Box 823085 Dallas, TX ' API Number 75382-3085 30-025-3273 Property Code <sup>5</sup> Property Name • Well No. 63 9 Shriner 13 #1 <sup>7</sup> Surface Location

UL or lot no.									
UL OF 106 20.	Section	Township	Range	Lot Idn	Feet from the	North/South line			
F	1 1 2	170	775			North/South inte	Feet from the	East/West line	County
-	10	113	375		1,980	North	1 000		,
		1				NOLUM	1,980	West	Lea

Proposed Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn		North/South line		East/West line	County	
South	Humbl		ed Pool I				" Рторон	red Pool 2		

Work Type Code	<sup>12</sup> Well Type Code				
N	trai Type Code	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type Code	15 Ground Level Elevation	
IN	0	Rotary	P	3,731'	
" Multiple	17 Proposed Depth	" Formation			
N	12 0001		" Contractor	<sup>10</sup> Spud Date	
	12,000'	Strawn	Peterson	12/15/94	
	21 -			1 / - J / 94	

<sup>21</sup> Proposed Casing and Cement Program

Hole Size							
	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC		
17-1/2"	13-3/8"	54.5#	470'				
11"	8-5/8"	24# & 32#		500	Circ.		
7-7/8"	5-1/2"		4.700'	1,600	Circ.		
	<u>J-1/2</u>	<u>17# &amp; 30#</u>	12,000'	500	8,500'		
	<u> </u>						
Describe the survey of							

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill the well to sufficient depth to evaluate the Strawn formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Permit Expires Collecties From Approval Date Unless Documents Underway.

I hereby certify that the information given above is true and co of my knowledge and belief.	OIL CONSERVATION DIVISION
Signature:	Approved by:
Tide: Drilling Supt.	Title: Approval Date: NJV C 8 1994 Expiration Date:
Date: Phone:   11/07/94 397-4	Conditions of Approval :
5577-	Attached

.