

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator ConocoPhillips Company 3. Address of Operator 4001 Penbrook Street Odessa, TX 79762 4. Well Location Unit Letter <u>M</u> : <u>349</u> feet from the <u>South</u> line and <u>414</u> feet from the <u>West</u> line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u> 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3937' GL	WELL API NO. 30-025-32736 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. B-1497 7. Lease Name or Unit Agreement Name: East Vacuum GB/SA Unit Tract 2721 8. Well No. 388 9. Pool name or Wildcat Vacuum Grayburg/San Andres
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Acidize, Swab, & Return to Production <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/06/02: MIRU DDU. LEFT WELL RUNNING OVER THE WEEKEND.

12/07/02: SHUT DOWN FOR WEEKEND.

12/08/02: SHUT DOWN FOR WEEKEND.

12/09/02: BLED PRESSURE OFF TBG. GIH W/SANDLINE & BREAK DRAIN VALVE. RU KILL TRUCK & PUMPED BRINE TO KILL WELL. UN-FLANGED WELLHEAD, NU BOP AND PAN. RU CABLE SPOOLER & COOH W/ESP EQUIPMENT. LAID DOWN ESP EQUIPMENT. GIH W/SANDLINE BAILER & TAGGED FOR FILL. TAGGED @ 4575'. COOH W/BAILER. GIH W/BIT & SCRAPER TO 4410', COOH W/ BIT & SCRAPER. LEFT KILL STRING IN HOLE.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacy J. Linder TITLE HSE/Regulatory Supervisor DATE 01/23/03

Type or print name Larry Leach

Telephone No. 915/368-1314

(This space for State use)

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE _____

JAN 30 2003

APPROVED BY _____ DATE _____
Conditions of approval, if any:

Continued:

East Vacuum GB/SA Unit #2721-388

12/10/02: KILL WELL. COOH W/BIT & SCRAPER. ND BOP, REPLACED HUBER WELLHEAD W/GT-6 WELLHEAD, & NU BOP. RIGGED HYDROSTATIC PIPE SERVICE TO TEST 2-7/8 TBG. GIH W/PKR HYDROTESTING TBG W/5000 PSI BELOW SLIPS. RD TBG TESTERS. RU KILL TRUCK & SPOTTED 350 GALLONS SCALED CONVERTER ACROSS PERFS. COOH W/6 STDS. SET PKR @ 4144, BOTTOM OF TAILPIPE @ 4365. TESTED CSG TO 500 PSI, HELD OK.

12/11/02: RU HALLIBURTON. ROLLED CHEMICALS INTO ACID & GELLED 480 BBLS BRINE WATER. ACIDEZED WELL W/6500 GALLONS SBM 15% HCL FERCHER ACID @ 4.6 AVG PUMP RATE. STARTED ACID JOB BY PUMPING 50 BBLS FRESH WATER PAD. ACID STAGE #1 – 500 GALLONS ACID, 2093 PSI W/ACID IN FORMATION. BLOCK #1 (1000# TBA 110 AND 1000# 100 MESH SALT) 2986 TOP PSI ON BLOCK #1. ACID STAGE #2 – 2000 GALLONS ACID, 2975 PSI W/ACID IN FORMATION. BLOCK #2 (1000#TBA 110 & 1000# 100 MESH SALT) 4280 TOP PSI ON BLOCK #2. ACID STAGE #3 – 2000 GALLONS ACID, 3519 PSI W/ACID IN FORMATION. BLOCK #3 (500 TBA 110 & 500# 100 MESH SALT) 4345 TOP PSI ON BLOCK #3. ACID STAGE #4 – 2000 GALLONS ACID, 3406 PSI W/ACID IN FORMATION. FLUSHED W/66 BBLS FRESH WATER. ISIP 3420, 5 MIN SIP 837, 10 MIN SIP 510, 15 MIN SIP 346. TOTAL LOAD PUMPED 387 BBLS. RD HALLIBURTON. WELL SHUT IN. SWABBED BACK WELL. STARTING FLUID LEVEL @ 600'. SWABBED BACK 55 BBLS FLUID. ENDING FLUID LEVEL @ 2300'. SDFN.

12/12/02: SWAB BACK WELL. STARTING FLUID LEVEL @ 2100'. RECOVERED 35 BBLS. ENDING FLUID LEVEL @ 2300'. UNSET PKR & COOH W/TBG, LAID DOWN PKR. GIH W/NOTCHED COLLAR & TBG. WASHED SALT TO 4575. PUMPED 100 BBLS FRESH WATER. COOH W/50 STDS. LEFT KILL STRING IN HOLE. SDFN.

12/13/02: COOH W/TBG, LAID DOWN 7 JTS 2-3/8 TBG. PICKED UP ESP PUMP & EQUIPMENT. GIH W/ESP EQUIPMENT & TBG. RD CABLE SPOOLER. MADE CABLE SPLICE. WAITED ON TBG HANGER. WELHEAD NOT RIGHT TYPE TO HANG TBG. NIPPLED DOWN BOP. RE-PLUMBED WELLHEAD. WELL BACK ON PRODUCTION.

12/14/02: WELL BACK ON PRODUCTION. NO TEST DATA AVAILABLE.

12/15/02: WELL ON TEST. (AGAR METER) 4.5 OIL, 929 WATER, 74 GAS, 65% CO₂. (WELL SERVICE UNIT STILL RIGGED UP)

12/16/02: WELL ON TEST. 17.8 OIL, 739 WATER, 66 GAS, 64% CO₂. (RIGGED DOWN WSU).

12/17/02: WELL ON TEST. AGAR METER WAS READING LOW. CALIBRATED METER. 60 OIL, 755 WATER, 90 GAS, 65% CO₂.

12/18/02: NO TEST DATA AVAILABLE. PROBLEMS W/TEST SEPARATOR.

12/19/02: WELL ON TEST. (AGAR) 88.7 OIL, 698.4 WATER, 87.9 GAS, 64% CO₂.

12/20/02: WELL ON TEST. (AGAR) 95.3 OIL, 729.1 WATER, 119.4 GAS, 65% CO₂.

12/21/02: WELL ON TEST. (AGAR) 55.2 OIL, 795.3 WATER, 116.6 GAS, 64% CO₂.

12/22/02: WELL ON TEST. (AGAR) 71.5 OIL, 774.2 WATER, 112 GAS, 65% CO₂.

12/23/02: WELL ON TEST. (AGAR) 122.6 OIL, 721.4 WATER, 105.4 GAS, 63% CO₂. AGAR METER TESTS ARE INCONSISTENT. ORDERED PORTA-CHECK TO TEST WELL. TEMPORARY DROP FROM REPORT.

12/29/02: WELL ON TEST. (PORTA CHECK) 101 OIL, 703 WATER, 110 GAS.

12/30/02: WELL ON TEST. (PORTA CHECK) 102 OIL, 692 WATER, 112 GAS.

12/31/02: WELL ON TEST. (PORTA CHECK) 101 OIL, 695 WATER, 78 GAS.

01/01/03: WELL ON TEST (PORTA CHECK) 108 OIL, 721 WATER, 72 GAS.

01/02/03: WELL ON TEST (PORTA CHECK) 104 OIL, 702 WATER, 72 GAS. 295' GAS FREE FLUID ABOVE PUMP. COMPLETE DROP FROM REPORT.

RECEIVED
Hobbs
OCD