## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

State of New Mexico
En., Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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## Santa Fe, NM 87504-2088

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API Number	ODESSA, TE						A0 04-01-95							
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III. Oil and Gas Transporters  "GRID"  "Transporter Name and Address  "To BOX 42130  HOUSTON, TX 77242  144792  "MESTIEX 66 PIPELINE COMPANY 9C4 ADAMS BUILDING BARTLESVILLE, OK 74004  "GPH GAS CORPORATION GPH GAS CORPORATION 4044 PENBROOK ODESSA, TX 79762  IV. Produced Water  "I POD ULSTR Location and Description 240 Perforations  "M Hole Sie  "M Gas Delivery Date  "M Date New Oil  "M Gas Delivery Date  "M Oil CONSERVATION DIVISION Approved by:  "QRIGINAL SIGNED BY JERTY" "XTON DIVISI					Connection Det			<del>_</del>						
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46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  K. R. OBERLE  Title:  COORDINATOR FINANCE AND OPERATIONS  Phone: 915/368-1675  OIL CONSERVATION DIVISION  Approved by:  ORIGINAL SIGNED BY JERRY CIXTON  Approved by:  MAY 02 1995	Date New Oil		35 Gas Delivery Date 36 Test Date			ate	37 Test Length			36 1 bg 1	ressure	"	Csg. Pressure	
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	47 If this is a ch	ange of op	erator fill in tl	ne OGRID nu	mber and name o	of the pre	vious opera	itor						

Printed Name

Title

Date

Previous Operator Signature

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