

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-32747</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>E-7824-1</u>
7. Lease Name or Unit Agreement Name <u>Chukar</u>
8. Well No. <u>1</u>
9. Pool name or Wildcat <u>QUAIL RIDGE BONE SPRING</u>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <u>Chi OPERATING, INC</u>	
3. Address of Operator <u>PO Box 1799, MIDLAND TX 79702</u>	
4. Well Location Unit Letter <u>O</u> : <u>330</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>16</u> Township <u>19S</u> Range <u>34E</u> NMPM <u>Left</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3767 GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIREU L+M Rig #2. Spud 14-3/4" hole @ 1:45 p.m. 11/30/94.
- 2) DRILL SURFACE HOLE TO 1662' KB.
- 3) RUN GUIDE SHOE, 1 jt 9-5/8" 36# J-55 STC, FLOAT COLLAR, AND 36 jts 9-5/8" 36# J-55 STC. SET @ 1657.42 KB.
- 4) CIRC 1-1/2 CSG VCL + CMT SURF CSG w/ 1150 SX CL 'C' w/ 5% GR, 2% CACI, + 1/4 PPS CERO FOLLOWED BY 300 SX CL 'C' w/ 2% CACI. PLUG DOWN 11:15 PM 12/4/94. CIRC'D 490 SX TO P.T.
- 5) WOC. NU wellhead + BOP's.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David C Myers TITLE OPERATIONS MANAGER DATE 12/16/94

TYPE OR PRINT NAME DAVID C MYERS

TELEPHONE NO. 915-685-5001

(This space for State Use)

RECEIVED
JAN 19 1995

DEC 18 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 17 1994

GOV HOBBS
OFFICE